

NOTICE OF PUBLIC MEETINGS

DATE	TIME	EVENT/PLACE **	PERSONS ATTENDING
December 3	8:45 a.m. 1:30 p.m.	BZA STAFF BRIEFING/VIEWINGS BZA MEETING	
December 7	1:30 p.m.	ACSA	Wills, Moore, Pattie, Wells, Bragg, Pyles & Shull
December 8	8:30 a.m. 3:00 p.m. 6:00 p.m.	VASAP GART MEETING BOS RETIREMENT DINNER (Staunton Country Club)	All members
December 9	6:30 p.m. 7:00 p.m.	AUDIT COMMITTEE BOS MEETING	Wills & Pattie All members
December 10	9:00 a.m.	MIDDLE RIVER REGIONAL JAIL	
December 15	1:30 p.m. 4:00 p.m. – 7:00 p.m. 5:30 p.m.	MILL PLACE COMMERCE PARK CHARRETTE DAM TOWN ROAD IMPROVEMENTS (ROUTE 616) (Clymore Elementary School) CAP-SAW (Fishersville)	All members Bragg & Pyles
December 16	8:30 a.m. 7:00 p.m.	AUGUSTA COUNTY ELECTORAL BOARD MEETING PARKS AND RECREATION COMMISSION	Moore
December 18	11:00 a.m.	CLEO MEETING (Staunton – PDC)	Pyles & Glover
December 21	11:30 a.m.	EMERGENCY SERVICES COMMITTEE MEETING	Shull & Bragg
December 22	7:00 p.m.	AUGUSTA COUNTY EMERGENCY SERVICES OFFICERS	Shull & Bragg
January 6	10:00 a.m. 7:00 p.m.	MPO POLICY BOARD MEETING (Staunton – PDC) BOS ORGANIZATIONAL MEETING	Moore All members
January 7	9:30 a.m. 1:30 p.m.	BZA STAFF BRIEFING/VIEWINGS BZA MEETING	
January 8 – 10		VACo COUNTY SUPERVISORS' FORUM (Richmond)	Bragg
January 11	1:30 p.m.	ACSA	Wills, Moore, Pattie, Wells, Bragg, Pyles & Shull
January 12	3:00 p.m. 3:00 p.m. 7:00 p.m.	PLANNING COMMISSION STAFF BRIEFING GART MEETING PLANNING COMMISSION MEETING	
January 13	7:00 p.m.	BOS MEETING	All members
January 18	7:00 p.m.	RECYCLING MEETING	Bragg
January 20	7:00 p.m.	PARKS AND RECREATION COMMISSION	Moore
January 21	11:00 a.m.	ECONOMIC DEVELOPMENT AUTHORITY MEETING	
January 22	10:00 a.m.	SHENANDOAH VALLEY PARTNERSHIP (TBD)	
January 25	10:00 a.m. 11:30 a.m. 1:30 p.m.	ECONOMIC DEVELOPMENT COMMITTEE MEETING EMERGENCY SERVICES COMMITTEE MEETING BOS STAFF BRIEFING	Shull & Bragg Shull & Bragg All members
January 26	7:00 p.m.	AUGUSTA COUNTY EMERGENCY SERVICES OFFICERS	Shull & Bragg
January 27	7:00 p.m.	AGRICULTURE INDUSTRY BOARD BOS MEETING	Wills All members
January 28	4:00 p.m.	AUGUSTA COUNTY LIBRARY	Pattie

DATE: December 3, 2015

H:calendar

****All meetings are at the Government Center unless otherwise noted.**

A G E N D A

REGULAR MEETING OF THE AUGUSTA COUNTY BOARD OF SUPERVISORS

WEDNESDAY, DECEMBER 9, 2015, at 7:00 p.m.

Government Center, Verona, VA

ITEM NO.	DESCRIPTION
7:00 p.m.	PLEDGE OF ALLEGIANCE
	INVOCATION - Public participation is optional; those who wish to join the Board of Supervisors in prayer are asked to remain standing after the Pledge.
12-01	<u>MATTERS TO BE PRESENTED BY THE PUBLIC</u>
12-02	<u>AUDIT PRESENTATION</u> Presentation by P.B. Mares of 2015 Augusta County Comprehensive Annual Report (SEE ATTACHED).
12-03	<u>AUGUSTA COUNTY SCHOOLS CONSTRUCTION PROJECTS</u> Consider construction bids and authorization for School Board to proceed with financing and award for Riverheads Elementary School, Cassell Elementary School and Wilson Middle School Projects (SEE ATTACHED). Funding Source: VPSA Bonds TBD
12-04	<u>FIRE AND RESCUE – TRUCK 106 REPLACEMENT</u> Consider Committee recommendation to award bid to replace Truck 106 (aerial) (SEE ATTACHED). Funding Source: F&R Depreciation Account #80000-8057 \$1,102,575.00
12-05	<u>MCKEE PERFORMANCE AGREEMENT</u> Consider McKee Performance Agreement for expansion (SEE ATTACHED).
12-06	<u>NARROWBANDING</u> Consider Committee recommendation to award contract for Regional Radio Equipment upgrade (SEE ATTACHED). Funding Source: ECC Depreciation Account #80000-8058 \$3,195,062.23
12-07	<u>PIPELINE UPDATE (SEE ATTACHED)</u> A) Consider County response to recent Dominion route modification. B) Consider letters suggested by Coordination America.

12-08 **LAW ENFORCEMENT MUTUAL AID**
Consider revised Memorandum of Understanding for regional law enforcement mutual aid (**SEE ATTACHED**).

12-09 **COUNTY ADMINISTRATOR APPOINTMENTS**
Consider appointments (**SEE ATTACHED**).

12-10 **WAIVERS/VARIANCES**

12-11 **CONSENT AGENDA (SEE ATTACHED)**

12-11.1 **MINUTES**

Consider minutes of the following meetings:

- Staff Briefing Meeting, Monday, November 23, 2015
- Regular Meeting, Tuesday, November 24, 2015

12-11.2 **CLAIMS**

Consider claims paid since November 12, 2015.

(END OF CONSENT AGENDA)

12-12 **MATTERS TO BE PRESENTED BY THE BOARD**

12-13 **MATTERS TO BE PRESENTED BY STAFF**

12-14 **CLOSED SESSION (SEE ATTACHED)**

NOTICE OF VARIOUS MEETINGS/GENERAL INFORMATION

1. SCC, Application of Virginia Electric and Power Company for establishment of rate adjustment clause (**SEE ATTACHED**).

AUDIT PRESENTATION

The Board Committee will be reviewing with auditors prior to your Wednesday, December 9th meeting. The Audit document will be presented at your meeting.

AUGUSTA COUNTY SCHOOLS CONSTRUCTION PROJECTS

The Augusta County School Board meeting is scheduled for Thursday, December 3rd, at 7:00 p.m. (tonight). School Board recommendation and supporting documentation will be e-mailed/mailed to BOS on Friday, December 4th (tomorrow).



AUGUSTA COUNTY FIRE-RESCUE

County Government Center
18 Government Center Lane
P.O. Box 590, Verona, VA 24482

Main Office Line: (540) 245-5624 - Fax Line: (540) 245-5356
www.co.augusta.va.us
firerescue@co.augusta.va.us

November 19, 2015

TO: Pat Coffield, County Administrator

COPY: Augusta County Board of Supervisors
Jennifer Whetzel, Finance Director
Sherri Hartless, Purchasing Assistant
Corey Richie, Budget Analyst

FROM: Chief Carson Holloway *CH*

RE: Truck 106 Replacement

Mr. Coffield the Truck Committee has worked since mid-May on a specification and looked at multiple vendors for a replacement for our 1995 Ladder Truck. The Committee had narrowed it down to 4 vendors and after working with each to address our specific needs within our CIP we have decided to recommend that we go with Kovatch Mobile Equipment (KME).

We worked with our Finance Department with regard to the procurement process and have decided to utilize the Houston Galveston Area Council contract (HGAC) for purchase.

We feel that we will be able to purchase, equip and place the Truck in service within our budgeted amount of \$1,200,000.00 utilizing our current specifications.

I would ask for approval to proceed with the purchase as we have an estimate for the truck only of \$1,050,071.00, valid until December 31, 2015. As we move forward with the prebuild conference I do not see this amount changing more than 5% up or down after review of the final drawing, which will leave funding to purchase equipment needed.

Your consideration to proceed is appreciated.



AUGUSTA COUNTY FIRE-RESCUE

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www.co.augusta.va.us
firerescue@co.augusta.va.us

TO: Patrick Coffield, County Administrator

FROM: Nathan Ramsey, Battalion Commander 

COPY: Carson Holloway, Fire-Rescue Chief
Jennifer Whetzel, Finance Director
Sherri Hartless, Purchasing Assistant
Corey Richie, Budget Analyst

DATE: November 20, 2015

RE: Ladder Truck Comparison Data

Attached is the Ladder Truck data comparison spreadsheet. The highlighted items are those that made the vendors more unfavorable when determining which spec to go with for the purchase.

Sutphen - \$1,126,354.75	KME - \$1,050,071	Pierce - \$1,046,931 (will change 12/1)	Rosenbauer - \$924,786
69,000 lbs	78,000 lbs	77,000 lbs	82,007 lbs
236" Wheelbase	256" Wheelbase	273" Wheelbase	270" Wheelbase
No actual Service Center in close proximity	Roanoke Service Center	2 Service Centers within 80 miles	North Carolina Service Center
100' Ladder	100' Ladder	95' Ladder	100' Ladder

MCKEE PERFORMANCE AGREEMENT

A meeting (telephone conference call) was held this morning between McKee and County Staff and all issues have been resolved. The proposed agreement is being "redrafted" and will be e-mailed/mailed to BOS tomorrow (Friday, December 4th) or as soon as all parties have signed off on draft.



COUNTY OF AUGUSTA

Finance Department

18 Government Center Lane * PO Box 590

Verona, VA 24482-0590

Phone: 540-245-5741 * Fax: 540-245-5742

TO: Patrick J. Coffield, County Administrator

FROM: Jennifer Whetzel, Finance Director
Donna Good, ECC Director

SUBJECT: Narrowbanding Contract

DATE: December 3, 2015

Why Narrowband?

The Federal Communication Commission mandates that the band width of UHF radio frequencies be split from 25 kHz to 12.5 kHz. The FCC requires all existing licensees and equipment to be converted to operate on channel bandwidths of 12.5 KHz. Any equipment that is not capable of operating on channels of 12.5 KHz or less needs to be replaced.

Due to the location of Augusta County, communications upgrades also have to meet the new restrictions mandated by NRQZ (National Radio Quiet Zone) in Greenbank, W.V. These restriction lower our ERP (radio strength) so that our radio traffic doesn't interfere with equipment at Greenbank.

County Project

The Augusta County project in an **upgrade** to the existing UHF Simulcast Non-Trunked system currently in operation by the County. Equipment at the current sites will be replaced with equipment that will meet the FCC and NRQZ requirements. Due to less coverage from changes in frequency and the Quiet Zone, the development of two new communication sites in the Troxell Gap and Deerfield areas are needed to continue to provide current coverage. The Deerfield site has been constructed and the Troxell Gap site is in the procurement process.

Radio equipment for Sheriff, Fire and Rescue has been replaced with new mobile and portable radios that are compliant. These radios were purchased with funds from a State Homeland Security Grant.

Board Consideration

The County has procured the project through the use of a cooperative contract between Motorola and the City of Suffolk. County staff and the radio consultant will continue to review the proposal, draft contract and pricing to ensure compliance with the scope of work and

December 3, 2015

Page 2

procurement requirements. A contract will only be initiated if all requirements are satisfactorily met.

It is before the Board to consider authorization for the County Administrator to execute a contract with Motorola not to exceed \$3,195,062.23. This figure represents funds to upgrade regional public safety radio system equipment. County Finance will further evaluate the best cash flow option for financing the equipment, including depreciation funding or outside sources.



Description of System Summary

**Suffolk
Contract Price**

List Price

Prime & Remote Site Equipment	\$833,419.00	\$675,584.40
Microwave System	\$575,618.00	\$529,568.56
Fault Management	\$194,800.00	\$159,820.40
DC Power Plant	\$162,508.00	\$149,507.36
RF Antenna System & Accessories	\$204,456.50	\$188,099.98
Site Equipment	\$421,800.50	\$327,460.13
System Spares	\$21,327.00	\$17,207.40
Services	\$1,512,814.00	\$1,512,814.00
Sub Total System Infrastructure and all Services	\$3,926,743.00	\$3,560,062.23
Incentive--2015 (if the County provides a PO and/or signed contract by		
December 21, 2015)		-\$365,000.00
GRAND TOTAL		\$3,195,062.23

All Prices are valid through December 29, 2015

● AUGUSTA COUNTY, VIRGINIA

**NARROWBAND UHF SIMULCAST SYSTEM UPGRADE
REQUEST FOR PROPOSAL #31040-15-1**

DECEMBER 2, 2015



This project represents a major investment that will meet Augusta County's requirements today, and is designed with the flexibility to meet your needs for many years to come.

In this overview, we will highlight key elements of our solution and demonstrate how our design meets your requirements while providing additional options for the County's consideration.

For many years, Motorola Solutions, Inc. (Motorola) and Clear Communications and Electronics, Inc. (Clear Comm) have partnered with Augusta County to provide and service your mission-critical communications. Motorola and Clear are looking forward to continuing our partnership with the County by helping you deploy the narrowband UHF simulcast system upgrade.

Your goal of protecting and serving your citizens is our goal as well—we share your dedication to community safety, as evidenced by our 85+ years in supporting public safety agencies across the world. Our unique combination of a custom solution, proven technology, and unmatched service makes Motorola your best value and lowest-risk choice.





MOTOROLA IS ADDRESSING THE ISSUES

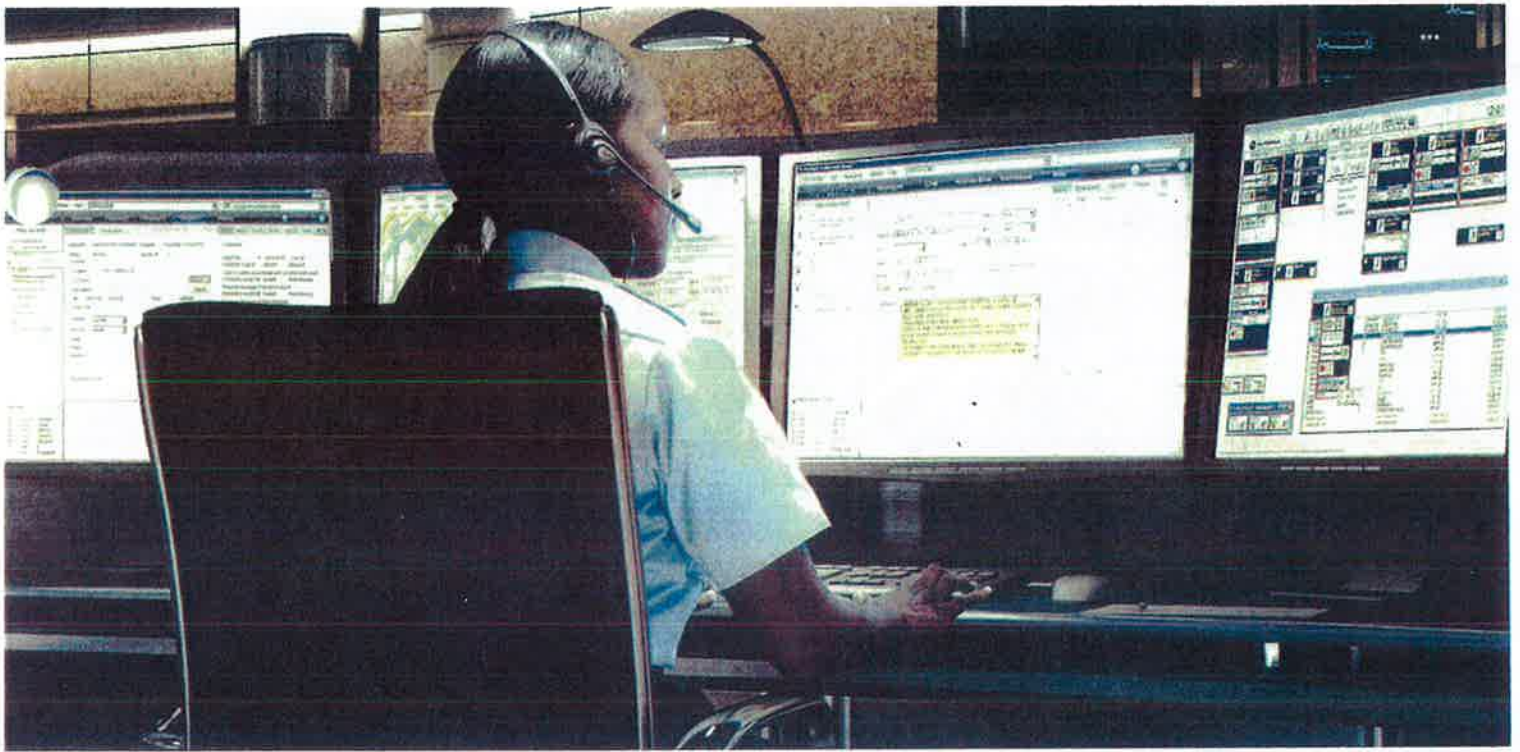
Motorola's solution ensures that your current project goals as well as your future system needs are met. Augusta County has experienced the negative effects of complying with the unfunded federal mandate called Narrowbanding. This mandate requires the County's UHF land mobile radio (LMR) which is currently operating using 25KHz "wideband" technology to migrate to 12.5KHz (narrowband) technology. This will allow licensees to operate more efficiently and will increase the RF spectrum to accommodate more users.

Augusta County is located in the "Quiet Zone" as mandated by the National Radio Astronomy Observatory (NRAO). As part of the narrowband process, the County must have the NRAO's approval for its frequency and power output usage prior to submission to the FCC. The NRAO has reduced the County's output power allowed at its antenna sites. Because of the reduction of power, Augusta County has had to add sites to provide radio coverage similar to what your first responders experienced prior to narrowbanding.

In addition, the partnership that Augusta has enjoyed over the years with Clifton Forge Waynesboro (CFW), and now nTelos/Grain has come to an end. Grain, which owns the buildings and towers the County currently utilizes for its mission critical communications system has asked the County to vacate as soon as possible.

Motorola, in conjunction with the Augusta Team has identified the critical issues that our solution will meet:

- Mobilize Devil's Knob First
- Move from Grain's Building & Towers
- Perform Baseline Coverage Test
- Replace all Microwave
- Replace End of Life Equipment
- Bring Troxell Gap Online
- Narrowband UHF
- Perform Post Implementation Coverage Test



AUGUSTA COUNTY HAS CHOICES...

Although Augusta County must invest in becoming narrowband compliant as mandated by the FCC, it must also be able to leverage that investment. Motorola has worked closely with your Consultant and Communications Committee to ensure that the narrowband UHF simulcast system upgrade allows the County the opportunity to explore future technology without replacing the hardware that is being purchased through this procurement.

APCO PROJECT 25 – DIGITAL

Once the narrowband UHF simulcast system upgrade is implemented, Augusta County can take the time to evaluate which technology to pursue for future upgrade of its mission critical public safety communications system. One such technology is to migrate the system to APCO Project 25 (digital). Migrating to this technology allows for the following:

- Improved coverage
- Eliminates static and background noise
- Error correction
- Utilize encryption
- Promotes use of GPS, Text messaging
- Features

APCO PROJECT 25 – TRUNKING

Another option for the County to consider is APCO Project 25 trunking technology. The public safety radio system no longer relies on assigned radio channels, but incorporates talkgroup technology. This technology allows the communications system to operate more efficiently and effectively. Migrating to this technology provides the following:

- Talkgroup technology
- Increased redundancy
- More efficient use of spectrum
- Allows for regionalization
- Allows for network monitoring
- Add Phase 2 (TDMA)

SYSTEM IMPLEMENTATION EXPERTISE

Leveraging our experience in deploying over 1,000 public safety standards-based systems, we have developed the systems integration expertise and methodologies to deploy mission-critical systems for the public safety and government markets. Motorola has developed the largest network of system engineers, technologists, specialists, and project managers—over one thousand professionals—focused on the design, deployment, servicing and managing of public safety systems in the United States. Motorola has been entrusted to implement 34 of the 40 statewide systems.

The Implementation Plan defines the principal activities and responsibilities of all parties involved in the implementation of the County's mission critical radio network. This plan along with the project schedule will be revisited during Contract Design Review (CDR) to ensure agreement on and accuracy of the processes, activities, and responsibilities for both Motorola and the County.

After Augusta County approves the CDR, we will order the equipment and prepare for staging at the Customer Center for Systems Integration (CCSi) in Schaumburg, IL. At CCSi, Motorola will perform testing of the equipment purchased by the County. The equipment will be "rack and stacked." Upon successful completion, the system will be shipped to Clear Comm for final installation, optimization, testing, training, and cutover.

MOTOROLA, BY THE NUMBERS

- 34 of the 40 statewide systems in the U.S. & 5 provinces in Canada
- 24 of the 26 states that are Project 25 compliant
- 1,000+ standards-based public safety networks in 90 countries
- 350+ Project 25 trunked systems in 34 countries
- 21 country-wide systems
- 2 Million Project 25-capable radios shipped
- 85+ years of innovating public safety solutions

PRELIMINARY IMPLEMENTATION TIMELINE



SERVICE AND SUPPORT

Motorola's support for Augusta County will not end once the system is installed and operational. A comprehensive set of system support services—for both the warranty period and beyond—is outlined in this proposal. These include local dispatch services, technical support, infrastructure board repair, annual network preventative maintenance, and local on-site response. These support services will ensure the County system maintains maximum uptime and operates at the highest level of performance.

MOTOROLA HAS INCLUDED ONE YEAR OF WARRANTY ON THE ENTIRE SYSTEM

STANDARD ONE-YEAR WARRANTY SERVICES OVERVIEW

- ✓ Microwave Support
- ✓ Dispatch Service Technical Support
- ✓ OnSite Infrastructure Response
- ✓ Network Preventative Maintenance
- ✓ Infrastructure Repair Service with Advanced Replacement

COUNTY OF AUGUSTA

COMMONWEALTH OF VIRGINIA
DEPARTMENT OF COMMUNITY DEVELOPMENT
P.O. BOX 590
COUNTY GOVERNMENT CENTER
VERONA, VA 24482-0590



Ref. # 15-1189

MEMORANDUM

TO: Board of Supervisors
FROM: Timothy K. Fitzgerald, Director *TKF*
SUBJECT: FERC Comments on Lyndhurst Reroute
DATE: December 2, 2015

At the Board's request, staff has drafted a response to the Federal Energy Regulatory Commission on Atlantic Coast Pipeline, LLC's proposed route modifications to the Atlantic Coast Pipeline Project. The draft letter is attached for your review. You will see we included comments on both the reroute and the entire route since a new FERC file has been established at this point and we don't want our original comments to be lost in the process. At this time, the Service Authority is still working with EGGI to obtain recommendations on the type of study that should be done to establish water quality and yield baselines for private wells within 500 feet of the proposed pipeline. Those recommendations are expected next week and we hope to be able to update you during Wednesday's meeting. The letter will be modified to add those recommendations. However, since comments are due to FERC no later than Monday, December 14, 2015, action on the letter will be needed next week.

If you have suggestions or concerns regarding the letter, it would be helpful if you would contact staff prior to Wednesday night's meeting so we can bring a revised letter to the meeting for the full Board's consideration. If you have any questions about the letter, please feel free to contact us.



COUNTY OF AUGUSTA
COMMONWEALTH OF VIRGINIA
DEPARTMENT OF COMMUNITY DEVELOPMENT
P.O. BOX 590
COUNTY GOVERNMENT CENTER
VERONA, VA 24482-0590



Ref. # 15-xxx

December 9, 2015

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street NE, Room 1A
Washington, D.C. 20426

 **DRAFT**

Dear Ms. Bose:

RE: OEP/DG2E/Gas4
Atlantic Coast Pipeline, LLC
Atlantic Coast Pipeline Project
Docket No. CP15-554-000

Augusta County is in receipt of your mailing dated November 13, 2015 notifying us of the Federal Energy Regulatory Commission's (FERC) intention to evaluate seven new route modifications to Atlantic Coast Pipeline, LLC's proposed Atlantic Coast Pipeline route. Two of those proposed modifications are in Augusta County, Virginia. The Atlantic Coast Pipeline proposed to be installed through Augusta County is obviously a significant issue sparking a number of concerns for citizens and county leaders alike. The pipeline is concerning to the County both in terms of the short term and long term impacts the proposed pipeline may have on current residents, as well as future generations. On behalf of the Augusta County Board of Supervisors, I respectfully submit the following comments to FERC on the proposed modifications.

Cow Knob HDD Route Modification

While no map of the specific route modification was provided due to concerns about protection of the cow knob salamander habitat in the National Forest, it would appear that there are no new significant impacts to residential structures in the County. We respectfully yield to the concerns of the U.S. Forest Service on the appropriateness of this route modification.

Augusta County Service Authority Route Modification

The Augusta County Board of Supervisors joins the Augusta County Service Authority in thanking Atlantic Coast Pipeline, LLC for rerouting the proposed Atlantic Coast Pipeline

Staunton (540) 245-5700

TOLL FREE NUMBERS

Waynesboro (540) 942-5113

From Deerfield (540) 939-4111

From Bridgewater, Grottoes

Harrisonburg, Mt. Solon & Weyers Cave (540) 828-6205

FAX (540) 245-5066

Project out of the Source Water Protection Area for the Lyndhurst Water System. The Lyndhurst Water System has the capacity to supply more than 1.4 million gallons of water per day to residents on public water in the County. As such, this is an important water resource for the County and we appreciate Atlantic Coast Pipeline, LLC's efforts to address our concerns regarding this public water supply.

However, as with any reroute, this route does raise new concerns for the County and continuing concerns on specific aspects of this project which will also be impacted by the route modification. Those concerns are:

1. While some of the County's issues regarding protecting the public water supply have been addressed by the Lyndhurst reroute, others remain. The County remains concerned about the impact of blasting on public water lines and the protocols associated with construction once the pipeline is in place. At this point, the burden of accommodating the pipeline appears to be squarely on the Service Authority when doing routine water and sewer pipeline maintenance. These increased costs will, by necessity, have to be passed on to the Service Authority's ratepayers.

While the reroute allows the public water supply to be protected, concerns remain about the private wells that will be impacted by the reroute, as well as any route through Augusta County. Your agency is requiring Atlantic Coast Pipeline, LLC to recognize all private wells within 150 feet of the proposed pipeline and within 500 feet "in karst areas". We are still unclear as to what will be identified as being "in karst areas" and as far as we know, this has not yet been defined by your agency. The County remains concerned about the impact on the private wells and what recourse will be available to private landowners if their wells are impacted. Much of the proposed pipeline route goes over land that is not currently served by public water and areas that are not planned to be served by public water in the future. What safeguards will be put in place to guarantee the safety of the private water supplies of our residents? Augusta County would like to see water studies on all private wells within 500 feet of the Atlantic Coast Pipeline to establish water quality and yield baselines during the varying seasons prior to the start of construction. If a private property owner has a subsequent issue with their well, the baseline and quality data would be available to verify the claim. **MORE DESCRIPTION ON THE STUDY FROM EGGI**

Another option would be for Atlantic Coast Pipeline, LLC to drill special monitoring wells at specific locations across the county along the route. In addition to monitoring those wells, the County would like to see quantifiable pumping tests conducted before and after construction of the pipeline. Similarly, water quality sampling should be done pre- and post-construction to verify impacts on private wells and indicate new sources of contamination.

If studies are not completed for every well along the route, or at a minimum monitoring wells along the route, how does Atlantic Coast Pipeline, LLC intend to

establish the baseline yield of private wells, and how will they determine if there is any impact after construction?

A third option, and one the County has previously suggested, would be for Atlantic Coast Pipeline, LLC to set up a reserve or contingency fund to provide for unexpected problems related to private wells. To date, they have refused and refer us to their insurance coverage, which means that anyone claiming damages would have to provide some degree of expensive hydrogeological report to "prove" that Atlantic Coast Pipeline, LLC caused their problems. The County feels that it is important to have Atlantic Coast Pipeline, LLC provide baseline yield and quality data so that residents will have the information they need to quantify any damage done to their wells.

2. The County would also like to reiterate some of the concerns we raised in our March 30, 2015 letter on Atlantic Coast Pipeline, LLC's Atlantic Coast Pipeline Project. These concerns are applicable to the reroutes being proposed and under review currently, as well as the route submitted by Atlantic Coast Pipeline, LLC earlier this year. The impacts to future land use in the county are extensive due to the size of the impacted area from the construction of the Atlantic Coast Pipeline. The proposed pipeline goes through most of the County's zoning districts and all four of the Planning Policy Areas identified in the County's Comprehensive Plan. Taxpayers have invested millions of dollars in infrastructure and planning in our growth areas and this investment needs to be taken into consideration and protected when deciding the location, thickness and depth of the pipeline. In our growth areas, future roads, water and sewer, and other utility infrastructure need to be able to cross the pipeline to facilitate the development planned for the County. If built, the County encourages the pipeline to be installed in areas that have the least negative impacts, specifically, the Board asks that the pipeline be installed away from developed areas (both existing and proposed), schools, and future economic development sites. The proposed Lyndhurst reroute crosses several industrial sites that have been identified in the County's Comprehensive Plan for development, some of which are already zoned Industrial. Each of the potential industrial sites impacted by the reroute have public water and sewer and good road and rail access. We would continue to encourage a route that minimizes the impact on industrial sites in Augusta County and particularly in Stuarts Draft.
3. The County recommends the pipeline be routed to minimize the impacts to individual parcels by using property lines and not going through the center of parcels. A portion of the route running south of Howardsville Turnpike to the Augusta County/Nelson County line appears to be running through homes. The County remains concerned about any route that negatively impacts private property owners in this manner.
4. Blasting is another concern shared by county residents, the Augusta County Service Authority, and Headwaters Soil and Water Conservation District. While the County's concerns regarding the impact of blasting and construction on public

and private wells has been previously articulated in this letter, the County and Headwaters remain concerned about the integrity of the flood control structures.

Again, the Augusta County Board of Supervisors thanks FERC for the ability to comment on the proposed reroutes proposed by Atlantic Coast Pipeline, LLC. If you have any questions about our comments and concerns, please feel free to contact me.

Sincerely,

Michael L. Shull
Chairman

cc: Ken Fanfoni, Executive Director, ACSA

DRAFT

Pat Coffield

From: tracy pyles <tcpylesjr@hotmail.com>
Sent: Wednesday, December 02, 2015 8:50 AM
To: Pat Coffield
Cc: Timothy Fitzgerald; Ken Fanfoni; Pat Morgan
Subject: RE: prepping the 2nd letter to FERC; answering DOT

We should send these out. I believe we could make any day work, for at least a number of us, should FERC be willing to meet.

Emailing both but especially the second letter, as well as mailing, would be appropriate.

Tracy

From: pcoffield@co.augusta.va.us
To: tcpylesjr@hotmail.com
CC: tfitzgerald@co.augusta.va.us; kfanfoni@co.augusta.va.us; pmorgan@co.augusta.va.us
Subject: FW: prepping the 2nd letter to FERC; answering DOT
Date: Wed, 2 Dec 2015 13:15:42 +0000

Your thoughts.....

From: Joe Guarino [mailto:joe@coordinationamerica.com]
Sent: Tuesday, December 01, 2015 10:40 AM
To: tracy pyles <tcpylesjr@hotmail.com>; Pat Coffield <pcoffield@co.augusta.va.us>; Pat Morgan <pmorgan@co.augusta.va.us>
Cc: Staci Grant <staci@coordinationamerica.com>; Timothy Fitzgerald <tfitzgerald@co.augusta.va.us>
Subject: Re: prepping the 2nd letter to FERC; answering DOT
Importance: High

Tracy,

Please find attached a response to DOT. As we only have an EM address for the DOT rep, please EM the response to him as an attached PDF on Augusta County letterhead. Make sure to change the highlighted portions and to include the first letter.

Also please find attached the second letter to FERC. Make sure to change the highlighted portions.

In both letters, I selected these dates in 2016: January 11, January 25, or February 1. Jan. 4 was too soon after the holidays, and Jan. 18 is a federal holiday. If these Monday dates don't work for Augusta County, please select and insert the next Mondays that would.

Joe Guarino, president
Coordination America, LLC
www.CoordinationAmerica.com
cell/text: 804-467-1880

Coordination: a legal process empowering local entities to mitigate federal regulations

From: tracy pyles <tcpylesjr@hotmail.com>

Date: Wednesday, November 25, 2015 8:03 AM

To: Joe Guarino <joe@coordinationamerica.com>, pat coffield <pcoffield@co.augusta.va.us>, Pat Morgan <pmorgan@co.augusta.va.us>

Cc: Staci Grant <staci@coordinationamerica.com>, Timothy Fitzgerald <tfitzgerald@co.augusta.va.us>

Subject: RE: prepping the 2nd letter to FERC; answering DOT

Joe,

For a number of reasons we would like to postpone meeting until after the new year.

We will have 3 new Board member starting Jan. 1 and need for them to be part of the process.

Possibly having more than just DOT attend would be more helpful. Trying to schedule this close to Christmas Holidays would be a challenge for all involved.

Can you draft a letter for us to send to DOT asking if we can rearrange for after first of year, hopefully with other agencies?

Thanks

Tracy

Date: Fri, 13 Nov 2015 14:24:26 -0500

Subject: prepping the 2nd letter to FERC; answering DOT

From: joe@coordinationamerica.com

To: pcoffield@co.augusta.va.us; pmorgan@co.augusta.va.us; tcpylesjr@hotmail.com

CC: staci@coordinationamerica.com

Gentlemen,

In preparing the second letter to FERC, we are going to have to offer some new dates. DOT is available Mon., 7 Dec., @ 2 pm. Would you also be available the next two Mondays, 14 and 21 Dec., at the same time, 2 pm?

With DOT, I would respond to Mr. Dankanich via EM. (You should do as much via EM as possible to keep a paper trail.) Let him know that, tentatively, 7 Dec. will work, so long as we can get FERC to join. Otherwise, ask whether he might be available either 14 or 21 Dec. at the same time. Regarding his request for an agenda, point him back to the first letter, which includes the agenda.

Joe Guarino, president

Coordination America, LLC

www.CoordinationAmerica.com

cell/text: 804-467-1880

Coordination: a legal process empowering local entities to mitigate federal regulations

This e-mail transmission may contain information that is proprietary, privileged and/or confidential and is intended exclusively for the person(s) to whom it is addressed. Any use, copying, retention or disclosure by any person other than the intended recipient or the intended recipient's designees is strictly prohibited. If you are not the intended recipient or their designee, please notify the sender immediately by return e-mail and delete all copies. Thank you. County of Augusta.

<Augusta County Letterhead>

<DATE>

Attn: Alex Dankanich
PHMSA Pipeline Safety
Eastern Region Office
email: alex.dankanich@DOT.gov

Dear Mr. Dankanich:

Thank you for your call in early November in response to our letter to Mr. Brian Coy requesting a meeting to coordinate on DOT's natural gas pipeline plans for Augusta County. You had expressed a willingness to meet with us on Monday, December 7, here in our county. We have delayed our response because we had hoped to have FERC join us on the same day. Unfortunately, we did not receive a response to allow that to happen.

Looking forward, we ask that you arrange to meet with us at our office in Verona, VA, at 2 p.m. on one of the following dates: January 11, January 25, or February 1. Please contact the Board by (10 days from the date of this letter), 2015, to schedule the meeting. Because we are trying to coordinate schedules with FERC, please let us know a second and third preferred date for meeting, if possible. If for good reason, none of the above dates are possible, please suggest another meeting date when you contact the Board.

Also, in your first response, you had requested more information so that you can prepare for the meeting. Attached is a copy of the first letter we sent to Mr. Coy, which contains a full agenda.

Thank you.

Respectfully Yours,

Michael L. Shull, Chairman
Board of Supervisors, Augusta County

<Augusta County Letterhead>

Referencing:

OEP/DG2E/Gas 4

Atlantic Coast Pipeline, LLC

Atlantic Coast Pipeline Project

Docket No. CP15-554-000

<DATE>

Terry L. Turpin, Director

Division of Gas – Environment and Engineering

Federal Energy Regulatory Commission

888 First Street N.E.

Washington, DC 20426

This letter is in response to the letter we received dated November 10, 2015, per our request to coordinate regarding the Atlantic Coast Pipeline project. Your staff, however, has failed to follow the NEPA process as outlined below.

40 CFR 1508.18(b)(4) provides that approval of management activities located in a defined geographic area is a major federal action. As recognized in the adoption of formal plans that guide or prescribe alternative uses of federal resources upon which future actions will be based, these are subject to the National Environmental Policy Act. For a proposed action to be subject to NEPA, the agency that carries out or otherwise approves the action must be a federal agency, or, if the action requires a permit, a regulatory decision, funding, or other assistance from a federal agency, it is also subject to NEPA.

Prior to your November 10th response, Augusta County has not been informed of any NEPA process that is underway or being considered as part of this planning process. The County has not received any notice of an environmental assessment nor any other basis to conclude that NEPA does not apply to this planning process within the Atlantic Coast Pipeline project.

43 U.S.C. § 1712 requires that the “Secretary shall...provide for meaningful public involvement of state and local government officials...in the development of land use programs, land use regulations, and land use decisions for public lands.” When read in light of the “coordination” requirement of Section 1712, one reasonably contemplates “meaningful involvement” as referring to on-going consultations and involvement throughout the planning cycle, not merely at the end of the cycle. This “meaningful involvement” includes the various elements the Federal Energy Regulatory Commissions is currently working on.

In order to be fully compliant with NEPA, the FERC must coordinate with the County prior to the preparation of an Environmental Impact Statement. Following the rules of Section 1712, FERC is required to coordinate with the local government prior to releasing a DEIS for public comment. The Coordination requirement falls under each element of the DEIS and shall be coordinated between the federal agency and state and local governments as each element of the DEIS is being prepared. This will insure that the DEIS remains consistent with the County’s plan.

NEPA is intended to ensure that Federal agencies actively participate as cooperating agencies in the other agency’s NEPA processes. The Council on Environmental Quality regulations addressing cooperating agencies status (40 C.F.R. §§ 1501.6 1508.5) implements the NEPA mandate that Federal agencies responsible for preparing NEPA analysis and documentation do so “in cooperation with state and local governments” and other agencies with jurisdiction by law or special expertise. (42 U.S.C. §§ 4331(a), 4332(2)).

The Federal courts have recognized in several cases the requirement of engaging the Coordination requirement early in the process of NEPA. For example, *Uintah County vs. Gale Norton* Civil No. 2:00-CV-0482J, the Federal agency failed to coordinate with state and local governments during the planning process of the project. Their failure did not allow for scientific input of the county’s valuable data nor to validate their project in keeping with the consistency of the county’s projects. In another meaningful case, *California Native Plant Society v. City of Rancho Cordero*, 172 Cal. App. 4th 603, 91 Cal Rptr 3d 571 (Certified for publication May,

2009), it was found that simply advising the city of their plans and doing a DEIS for public comment was not considered Coordination.

Congress has defined “coordination” as a government-to-government communication process, seeking consistency, in which local government has an equal negotiating position with the federal agencies. This government-to-government communication negotiating process allows local government to participate on an equal basis in **all** phases of planning and management of land, water, and wildlife resources.

Looking forward, we ask that you arrange to meet with us at our office in Verona, VA, at 2 p.m. on one of the following dates: January 11, January 25, or February 1. Please contact the Board by (10 days from the date of this letter), 2015, to schedule the meeting. Because we are trying to coordinate schedules with the Department of Transportation, please let us know a second and third preferred date for meeting, if possible. If for good reason, none of the above dates are possible, please suggest another meeting date when you contact the Board.

Thank you.

Respectfully Yours,

Butch Wells, Supervisor

Larry J. Wills, Supervisor

Marshall W. Pattie, Supervisor

Tracy C. Pyles, Jr., Supervisor

Michael L. Shull, Supervisor

Carolyn S. Bragg, Supervisor

Jeffrey A. Moore, Supervisor

REGULAR MEETING AGENDA ITEM NO.12-08

November 12, 2015

From: Sheriff Randall Fisher
Ref: MOU/Co-Op Agreements

As of December 31, 2015 at the stroke of midnight, my signature and authority expire concerning any MOU's and CO-OP's. Therefore, any agreement that exists between the Augusta County Sheriff's Office and your agency or institution ceases to exist. Whatever law enforcement authority extended to you by the agreement, ceases to exist. If you desire for those agreements to continue, and the Sheriff Elect desires to keep these contracts in force, I suggest that you or your agent/representative contact the Sheriff Elect Donald Smith. I cannot obligate an incoming Sheriff with contracts that I have agreed to while I was Sheriff. His contact information is included in this email. All copies of the various MOU's and Co-Ops are on file at the Augusta County Sheriff's Office. I thank you for all of for your support and cooperation.

God Bless and God Speed.

Randall D. Fisher
Sheriff – Augusta County
Retired as of 1/1/2016

Sheriff Elect
Donald Smith
mail: dsmith@co.augusta.va.us
Office Cell: 540.487.9559

POLICE JURISDICTIONAL AUTHORITY AGREEMENT OF 2016

THIS POLICE JURISDICTIONAL AUTHORITY AGREEMENT OF 2016, MADE THIS _____ day of _____, 2015, to be effective 12:01 A.M. of January 1, 2016, by and among the County of Augusta, Virginia, a political subdivision of the Commonwealth of Virginia, and the City of Staunton, Virginia, and the City of Waynesboro, Virginia, each a municipal corporation of the Commonwealth of Virginia, collectively known as 'Participating Jurisdictions'.

WITNESSETH:

WHEREAS, 15.2-1726 of the Code of Virginia (1950), as amended, authorizes local governments to enter into reciprocal agreements for cooperation in the furnishing of police services; and

WHEREAS, the County of Augusta, Virginia, the City of Staunton, Virginia, and the City of Waynesboro, Virginia have determined that the provision of certain police services across jurisdictional lines will increase their ability to preserve the safety and welfare of the citizens in the entire area; and

WHEREAS, it is deemed to be mutually beneficial to all of the parties hereto to enter into an agreement concerning cooperation with regard to law enforcement services; and

WHEREAS, the parties desire that the terms and conditions of this Police Jurisdictional Authority Agreement of 2016 be established.

NOW, THEREFORE, in consideration of the mutual benefits to be derived from this Police Jurisdictional Authority Agreement of 2016 (hereinafter the "Agreement"), the parties hereto covenant and agree as follows:

Article I: Definitions

1. **Sending Party:** A law enforcement agency that is providing law enforcement manpower, equipment, and/or other resources to a law enforcement agency from another jurisdiction that has requested assistance and is participating in this agreement.
2. **Receiving Party:** A law enforcement agency that has requested law enforcement manpower, equipment, and/or other resources from a law enforcement agency participating in this agreement.
3. **Emergency:** Any occurrence, or threat thereof, whether natural or caused by man, in war or in peace, which results or may result in substantial injury or harm to the population, substantial damage to or loss of property, or substantial harm to the environment and is beyond the capacity of an individual agency to effectively control.
4. **Incident Commander:** The individual responsible for all incident activities, including the development of strategies and tactics and the ordering and the release of resources. The Incident Commander has overall authority and responsibility for conducting critical incident operations and is responsible for the management of all critical incident operations at the incident site.

Article II: Terms of the Agreement

1. Subject to the terms of this Agreement, the County of Augusta shall extend full arrest authority within its boundaries to law enforcement officers of the Cities of Staunton and Waynesboro while they are on the properties of the Middle River Regional Jail, Augusta Health Hospital and the Shenandoah Valley Juvenile Detention Center. This authority shall extend to the Cities of Staunton and Waynesboro while transporting persons within their custody to and/or from each of the facilities, to the full extent provided for in 15.2-1726 of the Code of Virginia (1950), as amended.
2. Subject to the terms of this Agreement, each party hereby agrees to extend full arrest authority within its boundaries to any law enforcement canine officer of the other parties while that officer is engaged in a canine activity at the request of that party and while under the direction of that party to the full extent provided for in 15.2-1726 of the Code of Virginia (1950), as amended.
3. Subject to the terms of this Agreement, each party hereby agrees to extend full arrest authority within its boundaries to any law enforcement SWAT, Tactical, or Critical Incident Response team member of the parties while those officers are engaged in team activities at the request of that party and while under the direction of that party to the full extent provided for in 15.2-1726 of the Code of Virginia (1950), as amended.
4. Subject to the terms of this Agreement, each party hereby agrees to extend full arrest authority within its boundaries to any law enforcement narcotics task force investigator and/or gang task force investigator, of the parties while those members are engaged in task force activities and while under the direction of a designated Task Force Coordinator that has been mutually agreed upon by the Chief of Police for the City of Staunton, the Chief of Police for the City of Waynesboro, and the Sheriff of Augusta County, to the full extent provided for in 15.2-1726 of the Code of Virginia (1950), as amended.
5. Subject to the terms of this Agreement, each party hereby agrees to extend full arrest authority within its boundaries to any law enforcement officer of the other parties when required by that party and while under the direction of that party, to assist with emergencies or with traffic and crowd control at special events such as concerts, sporting events, parades, demonstrations, dignitary visits, etc. to the full extent provided for in 15.2-1726 of the Code of Virginia (1950), as amended.
6. Subject to the terms of this Agreement, each party hereby agrees that any law enforcement supervisor designated as the Incident Commander or equivalent may invoke assistance from any or all parties to this agreement.
7. To invoke assistance under the provisions of this Agreement, the designated Incident Commander from the receiving party shall be required to contact a police supervisor from the sending party in person, in writing, by telephone, by radio, by e-mail or other electronic means. The sending party may request such information from the receiving party as is necessary to confirm the request and to assess the types and amounts of assistance that shall be provided.

8. Law enforcement officers acting pursuant to this Agreement shall be granted authority to enforce the laws of the Commonwealth of Virginia and to perform the other duties of a law enforcement officer. Responsibility for investigation and subsequent actions concerning any criminal offense shall remain with the law enforcement agency of the county or city, the court of which shall exercise jurisdiction over the offense.
9. All police officers, sheriffs and deputy sheriffs, agents and other law enforcement officers who are party to this Agreement shall have the same powers, rights, benefits, privileges, and immunities in each jurisdiction when acting under the authority of this agreement.
10. The services performed and expenditures made under this Agreement shall be deemed to be for public and governmental purposes and any and all immunities from liability enjoyed by a party within its boundaries shall extend to its law enforcement activities outside its boundaries and within the boundaries of the Participating Jurisdictions.
11. Costs of resources and/or services required in furtherance of the purposes of this Agreement shall be shared equally among the parties unless otherwise agreed by the parties prior to the incurrence of such costs. Nothing in this Agreement shall prohibit any party from incurring costs for resources or services for which such party assumes full responsibility.
12. Any assets realized by the enforcement effort detailed in this Agreement shall be handled in the most efficient method and prescribed by law and shall be equitably divided among the parties unless an agreement of separate specificity is made among the parties relating to the disposition of a particular asset.
13. All pensions, relief, disability, worker's compensation, life and health insurance and other benefits enjoyed by law enforcement officers of each party shall extend to the services they perform under this Agreement outside their respective jurisdictions.
14. Each party which performs services outside of its boundaries pursuant to this Agreement (a "sending party") waives any and all claims against any other party (a "receiving party") which may arise out of the activities of a law enforcement officer of the sending party outside the boundaries of the sending party pursuant to this Agreement.
15. No receiving party shall be liable to any sending party for reimbursement for death of or injury to a law enforcement officer of the sending party, or damage to equipment owned by the sending party, when such death, injury or damage occurs when a law enforcement officer(s) of the sending party is enroute to or from the jurisdiction of a receiving party. Neither shall any party be liable to any other party for any other costs associated with, or arising out of, the rendering of assistance pursuant to this Agreement.
16. This Agreement repeals and supersedes any previous written agreements or oral understandings relating to the extension of arrest authority outside jurisdictional boundaries among or involving the parties to the Agreement.

17. Participation in the Agreement shall not create any liability or responsibility for failure to provide police services across jurisdictional lines. Participants in this Agreement are not legally obligated to provide assistance if doing so would unreasonably diminish the safety and welfare of their respective community. Additionally, should events in the responding agency's jurisdiction necessitate the withdrawal of resources once they have been deployed to another party's jurisdiction, it may be done without liability or recourse for action from the requesting agency.
18. Participation in this agreement is binding on all jurisdictions and all future law enforcement agency heads unless and until the agency withdrawal provisions of this agreement have been complied with.
19. Any party may withdraw from this Agreement by giving no less than thirty (30) days written notice to that effect to the other parties hereto.
20. This Agreement may be executed in multiple original counterparts, each of which shall be an original, but all of which shall constitute one and the same Agreement.
21. IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their chief administrative officers pursuant to duly approved motions or resolutions authorizing execution.

COUNTY OF AUGUSTA, VIRGINIA

By: _____
Patrick J. Coffield, County Administrator

By: _____
Donald L. Smith, Sheriff

CITY OF STAUNTON, VIRGINIA

By: _____
Stephen F. Owen, City Manager

By: _____
James E. Williams, Chief of Police

CITY OF WAYNESBORO, VIRGINIA

By: _____
Michael G. Hamp II, City Manager

By: _____
Michael D. Wilhelm, Chief of Police



COUNTY OF AUGUSTA
COMMONWEALTH OF VIRGINIA
DEPARTMENT OF COMMUNITY DEVELOPMENT
P.O. BOX 590
COUNTY GOVERNMENT CENTER
VERONA, VA 24482-0590



15-1166

MEMORANDUM

To: Board of Supervisors
From: Timothy K. Fitzgerald, Director of Community Development **TKF**
Date: November 20, 2015
Re: Appointments

As we approach the transition date of January 1st, Mr. Coffield and I have reviewed the Board appointed positions that the County Administrator has normally held. The following is my recommendation for appointments:

- Valley ASAP – Timothy K. Fitzgerald
- Shenandoah Valley Juvenile Center - Timothy K. Fitzgerald
- Middle River Regional Jail - Timothy K. Fitzgerald
- Department of Social Services – Jennifer Whetzel

If you have any questions, please do not hesitate to let me know.

TKF:bcw

County Administrator Appointments

Valley ASAP	Co.Adm.	BOS Appointment
Shenandoah Valley Juvenile Detention Home	Co.Adm.	BOS Appointment
MRRJ	Co.Adm.	BOS Appointment
Department of Social Services	Co.Adm.	BOS Appointment
MRRSTP	Co.Adm.	By Title
Landfill (Trustee	Co.Adm.	By Title
Animal Shelter (Trustee)	Co.Adm.	By Title
Deerfield Community Center	Co.Adm.	By Title
Shared Services	Co.Adm.	Staff
Governance	Co.Adm.	Staff

Staff Briefing Meeting, Monday, November 23, 2015, 1:30 p.m., Government Center, Verona, VA.

PRESENT: Michael L. Shull, Chairman
Carolyn S. Bragg Vice-Chairman
Jeffrey A. Moore
Marshall W. Pattie (via electronically)
Tracy C. Pyles, Jr.
G. L. "Butch" Wells
Larry J. Wills
Timmy Fitzgerald, Director of Community Development
Jennifer Whetzel, Director of Finance
Patrick J. Morgan, County Attorney
Patrick J. Coffield, County Administrator

VIRGINIA: At an adjourned meeting of the Augusta County Board of Supervisors held on Monday, November 23, 2015, at 1:30 p.m., at the Government Center, Verona, Virginia, and in the 240th year of the Commonwealth....

* * * * *

SPECIAL MATTERS:

Because of personal business, Dr. Pattie was unable to attend today's meeting.

- A) Entertain motion to consider Supervisor Pattie's request to attend Board meeting electronically.

Ms. Bragg moved, seconded by Mr. Moore, that the Board allow Dr. Pattie to participate in today's meeting electronically.

Vote was as follows: Yeas: Bragg, Shull, Wells, Wills, Moore and Pyles

Nays: None

Motion carried.

Pursuant to Virginia Code § 2.2-3708.1(A) (2), Dr. Pattie joined the meeting by telephone.

* * * * *

VDOT ROADS

The Board discussed the VDOT status report of October 26, 2015, staff briefing meeting.

The Board accepted the report as information.

* * * * *

ECONOMIC DEVELOPMENT

The Board discussed the Economic Development monthly report of October 26, 2015, staff briefing meeting.

The Board accepted the monthly report as information.

* * * * *

November 23, 2015, at 1:30 p.m.

FIRE AND RESCUE

1. The Board discussed the Fire and Rescue monthly report of October 26, 2015, staff briefing meeting.

The Board accepted the monthly report as information.

2. The Board discussed New Hope Agreement

The Board authorized placing on November 24, 2015 consent agenda for consideration.

3. The Board discussed Fire Aerial Purchase.

The Board authorized placing on December 9, 2015 regular agenda for consideration.

* * * * *

FIRE AND RESCUE EQUIPMENT GRANT PROGRAM

The Board discussed Committee's recommendations as it relates to Equipment Grant requests from the following agencies:

<u>Agency</u>	<u>Request</u>	<u>Recommendation</u>	<u>Funding Source</u>
Churchville F&R	\$65,763.00	\$35,000.00	80000-8152
Riverheads Vol.	\$14,430.25	\$ 9,550.25	80000-8152
Dooms Vol.	\$26,000.00	\$11,000.00	80000-8152

The Board authorized placing on the November 24, 2015 regular agenda for consideration.

* * * * *

WEYERS CAVE VOLUNTEER FIRE COMPANY

The Board discussed 25% match for recommended roof repair.

Funding Source: Middle River Infrastructure Account #80000-8012-90 \$7,200

The Board authorized placing on the November 24, 2015 regular agenda for consideration.

* * * * *

VALLEY COMMUNITY SERVICES BOARD

The Board discussed proposed FY16 Budget and corresponding performance Contract.

The Board authorized placing on the November 24, 2015 regular agenda for consideration.

* * * * *

STREETLIGHT REQUEST

The Board discussed request for the installation of the following streetlights and creation of committee to evaluate request and report recommendations back to the Board (Committee consist of the appropriate Supervisor, VDOT representative, Power company representative and staff) (Wayne District):

1. Section 2 and 3 of Windward Pointe (12)

The Board authorized placing on the November 24, 2015, consent agenda for consideration.

November 23, 2015, at 1:30 p.m.

* * * * *

LANDFILL MANAGEMENT AGREEMENT

The Board discussed Landfill Management Agreement

The Board authorized placing on the November 24, 2015, consent agenda for consideration.

* * * * *

DMV ANIMAL FRIENDLY LICENSE PLATES

The Board discussed allocation of funds from DMV (\$1,755) to support sterilization programs for dogs and cats. This proposal will carry over to the Department of Taxation contributions of tax refunds.

The Board authorized placing on the November 24, 2015, regular agenda for consideration.

* * * * *

WEYERS CAVE DRAINAGE PROJECT

The Board discussed payment to ACSA for work completed on Weyers Cave Drainage Project.

Funding Source: Middle River Infrastructure Account #80000-8012-91 \$37,496.90

The Board authorized placing on the November 24, 2015, regular agenda for consideration.

* * * * *

2016 GENERAL ASSEMBLY LEGISLATIVE PACKAGE

The Board discussed additions to the County's draft 2016 Legislative Package.

The Board authorized placing on the November 24, 2015, regular agenda for consideration.

* * * * *

WAIVERS/ VARIANCES - NONE

* * * * *

MATTERS TO BE PRESENTED BY THE BOARD

The Board discussed the following:

- Mr. Pyles: Pipeline update – need hydraulic study for private wells; proposed FERC meeting with new Board (after new year). Also suggested County staff draft a response to Dominion regarding their new route modifications. The Board authorized placing on the November 24, 2015, regular agenda for further discussion.
- Chm. Shull: County's "Best" route must address Economic Development; water and proximity to houses.
- Mr. Moore: Brownfield Grant - Community involvement needed for Wilson Complex Grant (Old School Administration structures). Recommended Staff consider filing a 2016 grant proposal.

* * * * *

November 23, 2015, at 1:30 p.m.

MATTERS TO BE PRESENTED BY STAFF

Staff discussed the following:

- 1. Advertisement of Planning matters – Staff reviewing options.
- 2. Transition meeting(s) – update given
 - a. County Administrator appointments to be considered in January.
- 3. Board of Supervisors' e-mails to be held for three years. County can possibly download to server.
- 4. Regional Jail – Presented Jail Costs Report findings and compared Virginia/Regional "cost per day" information as compared to Middle River Regional Jail.
- 5. December 9th Agenda:
 - a. Request for funding school construction projects
 - b. Narrowbanding
 - c. Fire Aerial

* * * * *

CLOSED SESSION

On motion of Ms. Bragg, seconded by Mr. Wills, the Board went into closed session pursuant to:

- (1) **the personnel exemption under Virginia Code § 2.2-3711(A)(1)**
[discussion, consideration or interviews of (a) prospective candidates for employment, or (b) assignment, appointment, promotion, performance, demotion, salaries, disciplining or resignation of specific employees]:
 - A) Boards and Commissions

- (2) **the economic development exemption under Virginia Code § 2.2-3711(A)(5)**
[discussion concerning a prospective business or industry or the expansion of an existing business or industry where no previous announcement has been made of its interest in locating or expanding its facilities in the county]:
 - A) Pending Economic Development Prospect(s)

- (3) **the legal counsel exemption under Virginia Code § 2.2-3711(A)(7)**
[consultation with legal counsel and briefings by staff members or consultants pertaining to actual or probable litigation, and consultation with legal counsel regarding specific legal matters requiring the provision of legal advice by such counsel, as permitted under subsection (A) (7)]:
 - A) Reassessments

* * * * *

On motion of Mr. Pyles, seconded by Ms. Bragg, the Board came out of Closed Session and adjourned subject to the call of the Chairman.

Vote was as follows: Yeas: Bragg, Shull, Wells, Wills, Moore and Pyles
 Nays: None

Motion carried.

* * * * *

The Chairman advised that each member is required to certify that to the best of their knowledge during the closed session only the following was discussed:

November 23, 2015, at 1:30 p.m.

CLOSED SESSION (cont'd)

1. Public business matters lawfully exempted from statutory open meeting requirements, and
2. Only such public business matters identified in the motion to convene the executive session.

The Chairman asked if there is any Board member who cannot so certify.

Hearing none, the Chairman called upon the County Administrator/ Clerk of the Board to call the roll noting members of the Board who approve the certification shall answer AYE and those who cannot shall answer NAY.

Roll Call Vote was as follows:

AYE: Bragg, Wills, Wells, Moore, Pyles and Shull
NAY: None

The Chairman authorized the County Administrator/Clerk of the Board to record this certification in the minutes.

* * * * *

Chairman

County Administrator

Regular Meeting, Tuesday, November 24, 2015, 7:00 p.m. Government Center, Verona, VA.

PRESENT: Michael L. Shull, Chairman
Carolyn S. Bragg, Vice-Chairman
Jeffrey A. Moore
Marshall W. Pattie
Tracy C. Pyles, Jr.
Larry J. Wills
G. L. "Butch" Wells
Timmy Fitzgerald, Director of Community Development
Jennifer Whetzel, Director of Finance
Patrick J. Morgan, County Attorney
Patrick J. Coffield, County Administrator
Rita R. Austin, CMC, Executive Secretary

VIRGINIA: At a regular meeting of the Augusta County Board of Supervisors held on Tuesday, November 24, 2015, at 7:00 p.m., at the Government Center, Verona, Virginia, and in the 240th year of the Commonwealth....

* * * * *

Chairman Shull welcomed the citizens present.

* * * * *

Chairman Shull led us with the Pledge of Allegiance.

* * * * *

Tracy C. Pyles, Jr., Supervisor for the Pastures District, delivered invocation.

* * * * *

SPECIAL MATTERS:

Because of personal business, Dr. Pattie was unable to attend tonight's meeting.

- A) Entertain motion to consider Supervisor Pattie's request to attend Board meeting electronically.

Mr. Pyles moved, seconded by Mr. Moore, that the Board allow Dr. Pattie to participate in tonight's meeting electronically.

Vote was as follows: Yeas: Bragg, Shull, Wells, Wills, Moore and Pyles

Nays: None

Motion carried.

Pursuant to Virginia Code § 2.2-3708.1(A) (2), Dr. Pattie joined the meeting by telephone.

* * * * *

MATTERS TO BE PRESENTED BY THE PUBLIC

James P. Henderson, of Stuarts Draft, expressed concern of speed limit on Routes 608, Route 609, and Wilda Road. He noted sight problems on Route 609 and asked for a speed limit of 25 m.p.h. to be posted. Wilda Road deteriorates quickly and asked that it be surface treated. Mr. Henderson stated that he had attended the VDOT meeting last week and questioned availability of state funding (noting that gas prices had decreased).

Timmy Fitzgerald, Director of Community Development, advised that a speed study was required in order to lower or modify a speed limit. He was of the opinion Route 609 recently had such a study. He would refer these issues to VDOT. He noted that Wilda Road may need some grading (maintenance) and that it was not on the Rural Rustic Roads list.

November 24, 2015, at 7:00 p.m.

MATTERS TO BE PRESENTED BY THE PUBLIC (cont'd)

Chairman Shull agreed that the County is not getting as much funding as in previous years.

Mr. Pyles agreed that the State has gotten more money; they have increased taxes and more is going into the "Highway Fund", but they have changed the funding that is allocated in the State. "Because we don't have as much traffic as Northern Virginia, or other areas, we can't get Federal funds. Instead of us having \$30 million for six years, we have \$6 million for six years. It doesn't have anything to do as to how much income the State gets. It is how much we get back."

Mr. Henderson felt that safety should come first.

Mr. Pyles said that rural roads are the most unsafe when one considers fatalities per mile.

Mr. Fitzgerald thought that Route 608 had not been looked at for a while and would contact VDOT. Mr. Henderson added that he had contacted the Augusta County Sheriff and State Police to see if they could monitor Route 608 (radar).

* * * * *

FIRE AND RESCUE EQUIPMENT GRANT PROGRAM

The Board considered Committee's recommendations as it relates to Equipment Grant requests from the following agencies:

<u>Agency</u>	<u>Request</u>	<u>Recommendation</u>	<u>Funding Source</u>
Churchville F&R	\$65,763.00	\$35,000.00	80000-8152
Riverheads Vol.	\$14,430.25	\$ 9,550.25	80000-8152
Dooms Vol.	\$26,000.00	\$11,000.00	80000-8152

Patrick J. Coffield, County Administrator, advised that this had been discussed at Monday's Staff Briefing. A revised proposal had been presented.

Mr. Moore added that the Dooms roof will include a 10-year workmanship and material warranty. The documentation will be provided in writing tomorrow (November 25th).

Mr. Pyles moved, seconded by Mr. Moore, that the Board approve the Committee's recommendations, as revised.

Vote was as follows: Yeas: Pattie, Shull, Wills, Moore, Wells, Bragg and Pyles

Nays: None

Motion carried.

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WEYERS CAVE VOLUNTEER FIRE COMPANY

The Board considered 25% match for roof repair request.

Funding Source: Middle River Infrastructure Account #80000-8012-90 \$7,200

Mr. Coffield reported that this had been discussed at Monday's Staff Briefing.

Mr. Wills moved, seconded by Ms. Bragg, that the Board approve the request, subject to documentation of costs and the Agency's submission of the final invoice.

November 24, 2015, at 7:00 p.m.

WEYERS CAVE VOLUNTEER FIRE COMPANY

Vote was as follows: Yeas: Pattie, Shull, Wills, Moore, Wells, Bragg and Pyles

Nays: None

Motion carried.

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VALLEY COMMUNITY SERVICES BOARD – PERFORMANCE CONTRACT

The Board considered proposed FY16 Budget and corresponding Performance Contract.

Mr. Coffield reported that a presentation by David Deering, Director of the Valley Community Services Board, which handles Mental Health, Retardation and Substance Abuse in the region, had been given at Monday's Staff Briefing. He had presented the budget, as well as the program for the year.

Mr. Wills noted an article in the Staunton News Leader highlighting the successes of the General District Court's Therapeutic Docket for individuals with Mental Health issues. It was very complimentary of the program. "I complement the staff there for the job that they are doing."

Ms. Bragg moved, seconded by Mr. Moore, that the Board approve the request.

Vote was as follows: Yeas: Pattie, Shull, Wills, Moore, Wells, Bragg and Pyles

Nays: None

Motion carried.

* * * * *

DMV ANIMAL FRIENDLY LICENSE PLATES

The Board considered allocation of funds from DMV (\$1,755) to support sterilization programs for dogs and cats. This proposal will carry over to the Department of Taxation contributions of tax refunds.

Jennifer Whetzel, Finance Director, reported that, annually, the Department of Motor Vehicles sells Animal Friendly license plates which is issued to supporters of dog and cat sterilization programs. Before the Board tonight, there is \$1,755 to be allocated towards the program. Along with that, this will carry over to the Department of Taxation contributions of tax refunds (\$245). The recommendation is to allow funding to go to the Shenandoah Valley Animal Services Center.

Ms. Bragg moved, seconded by Mr. Moore, that the Board approve Ms. Whetzel's recommendation and select Option 1.

Vote was as follows: Yeas: Pattie, Wells, Shull, Wills, Moore, Bragg and Pyles

Nays: None

Motion carried.

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November 24, 2015, at 7:00 p.m.

WEYERS CAVE DRAINAGE PROJECT

The Board considered payment to ACSA for work completed on Weyers Cave Drainage project.

Funding Source: Middle River Infrastructure Account #80000-8012-91 \$37,496.90

Timmy Fitzgerald, Community Development Director, advised that this had been discussed at Monday's Staff Briefing. He displayed on an overhead showing the location of the project. He noted that the Service Authority has completed the construction and had provided a final payment for the drainage portion of the work. In completing the project, a pipe under Liberty Street and several hardened crossings of the drainage channel were installed. In addition, the project encountered more rock than expected.

Mr. Wills added that this project has been ongoing for 20 years.

Mr. Wills moved, seconded by Mr. Pyles, that the Board approve the request.

Vote was as follows: Yeas: Pattie, Shull, Wills, Moore, Wells, Bragg and Pyles

Nays: None

Motion carried.

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2016 GENERAL ASSEMBLY LEGISLATIVE PACKAGE

The Board considered additions to the County's draft 2016 Legislative Package.

Mr. Coffield advised that this had been discussed at Monday's Staff Briefing. He distributed information that was not being added to the Legislative Package but was discussed at the Staff Briefing: 1) Jail Diversion Funding, Mental Health Therapeutic Docket; 2) Shenandoah Valley Social Services Administrative Funding (formula should be changed and based on caseloads). He noted that the General Assembly is considering these items within the Governor's Budget.

He added that this revised package will be submitted to Legislators at its upcoming meeting (December 1st).

Ms. Bragg moved, seconded by Mr. Wills, that the Board approve the revised 2016 Legislative Package.

Vote was as follows: Yeas: Pattie, Shull, Wills, Moore, Wells, Bragg and Pyles

Nays: None

Motion carried.

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PIPELINE UPDATE

The Board considered County response to recent Dominion route modification.

Mr. Fitzgerald reported that they have begun drafting the response to FERC and thanked Mr. Pyles for his suggestions. A draft response will be provided at the December 9th meeting.

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WAIVERS/VARIANCES - NONE

November 24, 2015, at 7:00 p.m.

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CONSENT AGENDA

Mr. Wills noted, for the benefit of the public, there are a considerable number of items listed under the Consent Agenda that were discussed at the Staff Briefing and have no funding attached to them; therefore they can be approved with one vote.

Ms. Bragg moved, seconded by Mr. Wills, that the Board approve the consent agenda as follows:

MINUTES

Approved minutes of the following meetings:

- Regular Meeting, Thursday, November 12, 2015

STREETLIGHT REQUEST

Considered request for the installation of the following streetlights and creation of committee to evaluate request and report recommendations back to the Board (Committee to consist of the appropriate Supervisor, VDOT representative, Power Company representative and staff) (Wayne District):

1. Section 2 and 3 of Windward Pointe (12)

LANDFILL MANAGEMENT AGREEMENT

Considered update of Landfill Management Agreement.

NEW HOPE FIRE AGREEMENT

Considered approval of agreement for County to operate 24-hour "Rescue" services out of New Hope Fire Department facilities.

Vote was as follows: Yeas: Pattie, Shull, Wills, Moore, Wells, Bragg and Pyles

Nays: None

Motion carried.

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MATTERS TO BE PRESENTED BY THE BOARD

The Board discussed the following issues:

- Mr. Pyles: Happy Thanksgiving!
- Dr. Pattie: Happy Thanksgiving!
- Ms. Bragg: December 8th (Board of Supervisors Retirement Dinner) sign-up sheet circulated. Happy Holidays!
- Mr. Moore: Staunton Christmas Parade – meet at Obaugh's at 6:00 p.m. for Parade at 7:00 p.m.
- Chm. Shull: Happy Thanksgiving! Commended staff in their assistance throughout the year.

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MATTERS TO BE PRESENTED BY STAFF

Staff discussed the following issues:

1. Regional Department of Social Services – received Compliance and Exceptional Performance awards. Commended Anita Harris and Lisa Dunn for their successful transition.
2. Ms. Whetzel informed the Board of the new VRS rates: Currently: 12.55%; for 2017-18: 10.26%

November 24, 2015, at 7:00 p.m.

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ADJOURNMENT

There being no other business to come before the Board, Mr. Pyles moved, seconded by Mr. Wills, the Board adjourned subject to call of the Chairman.

Vote was as follows: Yeas: Pattie, Shull, Wills, Moore, Wells, Bragg and Pyles

Nays: None

Motion carried.

* * * * *

Chairman

h:11-24min.15

County Administrator

DATE	CHECK#	PAYEE	DESCRIPTION	TOTAL	GENERAL	CENTRAL	MISC
20151106	6673	ACE HARDWARE-VERONA	EASEMENT SUPPLIES	546.78	546.78	-	-
20151106	6674	ADVANCED TELEPHONE & DATA	TELEPHONE SERVICE	1,054.54	1,054.54	-	-
20151106	6675	ATLANTIC TECHNOLOGY	TOWERS	850.00	850.00	-	-
20151106	6676	AUGUSTA COUNTY BOS	SELF INSURANCE	241,687.09	-	-	241,687.09
20151106	6677	AUGUSTA PAINT	MISCELLANEOUS SUPPLIES	123.96	-	-	123.96
20151106	6678	BOBBY'S TOWING SERVICE	REFUSE COLLECTION	66,018.21	65,778.96	-	239.25
20151106	6679	CDW GOVERNMENT	EQUIPMENT	840.00	840.00	-	-
20151106	6680	CLEAR COMMUNICATIONS	VEHICLE MAINT & SUPPLIES	6,721.47	886.84	-	5,834.63
20151106	6681	COMMONWEALTH DISTR. LLC	JANITORIAL SUPPLIES	269.65	269.65	-	-
20151106	6682	DEMCO INC	LIBRARY MATERIAL & SUPPLIES	750.83	750.83	-	-
20151106	6683	EMERGENCY SERVICE SUPPORT	REVENUE RECOVERY	8,123.93	8,123.93	-	-
20151106	6684	FISHER AUTO PARTS, INC.	VEHICLE SUPPLIES	109.47	109.47	-	-
20151106	6685	GATELY COMMUNICATION CO	VEHICLE SUPPLIES	1,314.00	1,314.00	-	-
20151106	6686	GCT SERVICES INC	MOWING	2,760.00	2,760.00	-	-
20151106	6688	JENKINS SECURITY SERVICE	MISCELLANEOUS SUPPLIES	156.69	156.69	-	-
20151106	6689	KPD, INC. PORT-A-JOHNS	RENTAL	665.00	595.00	-	70.00
20151106	6690	OFFICE DEPOT	OFFICE SUPPLIES	112.60	105.11	-	7.49
20151106	6691	PLEASANT VIEW LAWN &	MOWING	570.00	570.00	-	-
20151106	6692	SOUTHERN ELEVATOR	REPAIRS & MAINT - CONTRACT	450.00	450.00	-	-
20151106	6693	STUARTS DRAFT RESCUE	REVENUE RECOVERY	41,901.59	-	-	41,901.59
20151106	6694	XEROX CORP.	OFFICE SUPPLIES	3,768.38	2,611.23	831.93	325.22
20151112	6697	ACE HARDWARE-VERONA	SHOP SUPPLIES	8.74	8.74	-	-
20151112	6698	ADVANCED TELEPHONE & DATA	MISCELLANEOUS SUPPLIES	19,242.50	-	18,753.75	488.75
20151112	6699	AUGUSTA COUNTY BOS	SELF INSURANCE	239,787.90	-	-	239,787.90
20151112	6700	BEC PLASTIC CARD SOLUTION	SECURITY SUPPLIES	701.00	-	-	701.00
20151112	6701	CDW GOVERNMENT	EQUIPMENT	2,443.33	2,293.33	-	150.00
20151112	6702	CLEAR COMMUNICATIONS	VEHICLE MAINT & SUPPLIES	3,137.41	189.00	-	2,948.41
20151112	6703	CUMMINS ATLANTIC LLC	EQUIPMENT	925.45	925.45	-	-
20151112	6708	INTOXIMETERS INC	POLICE SUPPLIES	630.00	630.00	-	-
20151112	6711	LEXIS NEXIS	OFFICE SUPPLIES	1,157.24	1,157.24	-	-
20151112	6712	OFFICE DEPOT	OFFICE SUPPLIES	828.39	828.39	-	-
20151112	6713	PENGUIN RANDOM HOUSE LLC	BOOKS	45.00	45.00	-	-
20151112	6714	PET DAIRY	MILK	96.35	96.35	-	-
20151112	6716	SHEN VALLEY ELECTRIC COOP	ELECTRIC SERVICE	2,455.41	2,340.32	-	115.09
20151112	6717	SIMPLEXGRINNELL	REPAIRS & MAINT - CONTRACT	579.36	579.36	-	-
20151112	6718	STAUNTON STEAM LAUNDRY	UNIFORMS	509.48	509.48	-	-

A/P DISTRIBUTION BY CHECK #

11/01/15 to 11/30/15

DATE	CHECK#	PAYEE	DESCRIPTION	TOTAL	GENERAL	CENTRAL	MISC
20151112	6719	WASH J & L, INC	CAR WASHES	369.00	369.00	-	-
20151112	6720	XEROX CORP.	MAINT SERVICE CONTRACT	102.46	102.46	-	-
20151116	6723	VIRGINIA DEPT OF TAXATION	NC SALES TAX	34.40	34.40	-	-
20151120	6724	AIR SPECIALISTS OF VA INC	MAINT SERVICE CONTRACT	600.00	600.00	-	-
20151120	6725	AUGUSTA COUNTY BOS	SELF INSURANCE	186,723.26	-	-	186,723.26
20151120	6726	BATTERIES PLUS LLC	OFFICE SUPPLIES	135.00	135.00	-	-
20151120	6727	BRUBECK LIVING TRUST	RENT	838.00	838.00	-	-
20151120	6728	CDW GOVERNMENT	MAINT SERVICE CONTRACT	8,483.04	8,483.04	-	-
20151120	6729	CLEAR COMMUNICATIONS	VEHICLE MAINT & SUPPLIES	3,486.02	474.22	-	3,011.80
20151120	6730	CLIFFORD GARSTANG	REIMBURSEMENT	176.18	176.18	-	-
20151120	6732	COMMONWEALTH DISTR. LLC	FIRING RANGE	320.13	-	-	320.13
20151120	6733	DRIFTWOODS CONSULTING LLC	LEGISLATIVE SERVICES	1,833.33	1,833.33	-	-
20151120	6737	H & R CONTRACTORS INC	CUSTODIAL SERVICES	950.00	950.00	-	-
20151120	6740	LANGUAGE LINE SERVICES	TELEPHONE SERVICE	93.91	46.95	-	46.96
20151120	6741	NEW HOPE RURITAN CLUB	SITE	1,369.00	1,369.00	-	-
20151120	6742	OFFICE DEPOT	OFFICE SUPPLIES	677.34	566.80	-	110.54
20151120	6743	PENGUIN RANDOM HOUSE LLC	BOOKS	48.75	48.75	-	-
20151120	6744	PLEASANT VIEW LAWN &	MOWING	302.50	302.50	-	-
20151120	6745	ROANOKE STAMP	OFFICE SUPPLIES	26.20	26.20	-	-
20151120	6746	ROBERTS OXYGEN CO.,INC.	TRAINING SUPPLIES	199.15	199.15	-	-
20151120	6747	ROTO-ROOTER SEWER &	REPAIR SUPPLIES	520.00	520.00	-	-
20151120	6748	SAFEWARE, INC.	HAZ MAT	3,306.88	-	-	3,306.88
20151120	6749	SELECT CUSTOM APPARATUS	VEHICLE SUPPLIES	117.69	117.69	-	-
20151120	6750	SOUTHERN ELEVATOR	REPAIRS & MAINT - CONTRACT	125.00	125.00	-	-
20151120	6751	TACTICAL & SURVIVAL	TACTICAL UNIT EXPENSES	824.93	824.93	-	-
20151120	6752	TIMMONS	LIFECORE DRIVE	14,811.05	-	-	14,811.05
20151120	6753	UNIQUE MANAGEMENT SERVICE	PLACEMENTS	286.40	286.40	-	-
20151120	6754	WAYNE OXYGEN & WELDING	MISCELLANEOUS SUPPLIES	28.83	28.83	-	-
20151125	6784	AUGUSTA COUNTY BOS	SELF INSURANCE	224,359.19	-	-	224,359.19
20151106	450780	AIRBUS	MAINT SERVICE CONTRACT	13,375.00	13,375.00	-	-
20151106	450781	ALLEN ENGINE SERVICE	POWER EQUIP SUPPLIES	13.87	13.87	-	-
20151106	450783	APPLE DOOR CO.	MISCELLANEOUS SUPPLIES	185.00	185.00	-	-
20151106	450784	ASHBY'S ELECTRIC	POWER EQUIP SUPPLIES	30.00	30.00	-	-
20151106	450785	AT&T	TELEPHONE SERVICE	2.41	2.41	-	-
20151106	450786	ATKINS AUTOMOTIVE CO.,INC	VEHICLE SUPPLIES	254.68	254.68	-	-
20151106	450788	AUGUSTA HEALTH WORKPLACE	PHYSICALS	933.00	933.00	-	-

AP DISTRIBUTION BY CHECK #

11/01/15 to 11/30/15

DATE	CHECK#	PAYEE	DESCRIPTION	TOTAL	GENERAL	CENTRAL	MISC
20151106	450789	AUGUSTA REGIONAL LANDFILL	CAPITAL REIMBURSEMENT	405,826.09	-	-	405,826.09
20151106	450792	BIG L TIRE	VEHICLE MAINT & SUPPLIES	5,485.40	5,485.40	-	-
20151106	450793	BOUND TREE MEDICAL, LLC	EMS SUPPLIES	392.79	392.79	-	-
20151106	450794	CARTER MACHINERY CO INC	VEHICLE MAINT & SUPPLIES	1,990.14	1,990.14	-	-
20151106	450795	CENTRAL TIRE CORP.	VEHICLE MAINT & SUPPLIES	2,528.03	2,528.03	-	-
20151106	450796	CHC OF VIRGINIA INC	SELF INSURANCE	27,727.70	-	-	27,727.70
20151106	450797	CHECKERED FLAG GRAFFIX	VEHICLE MAINT & SUPPLIES	860.00	-	-	860.00
20151106	450798	CHURCHVILLE RESCUE SQUAD	REVENUE RECOVERY	21,805.49	-	-	21,805.49
20151106	450802	COLUMBIA GAS	NATURAL GAS CONSUMPTION	33.53	33.53	-	-
20151106	450803	COMCAST	TELEPHONE SERVICE	102.85	102.85	-	-
20151106	450804	COMMONWEALTH ENGINE	VEHICLE MAINT & SUPPLIES	16.00	16.00	-	-
20151106	450805	COMMONWEALTH VET.CLINIC	VET	202.87	202.87	-	-
20151106	450808	DAILY NEWS RECORD	ADVERTISEMENT	166.80	166.80	-	-
20151106	450809	DEERFIELD RESCUE SQUAD	REVENUE RECOVERY	4,924.76	-	-	4,924.76
20151106	450810	DOMINION VIRGINIA POWER	ELECTRIC SERVICE	30,760.86	26,159.69	4,601.17	-
20151106	450811	DOUG WOLFE	REIMBURSEMENT	22.99	22.99	-	-
20151106	450812	EAGLE CARPET INC	MISCELLANEOUS SUPPLIES	486.00	-	-	486.00
20151106	450814	ELIZABETH COLEMAN	REIMBURSEMENT	21.97	21.97	-	-
20151106	450815	FARM CHOICE, INC.	K9 SUPPLIES	453.08	453.08	-	-
20151106	450820	HEROES APPAREL LLC	WEARING APPAREL	2,457.50	2,457.50	-	-
20151106	450821	HX LIGHTING INC	MISCELLANEOUS SUPPLIES	465.20	465.20	-	-
20151106	450823	INGRAM LIBRARY SERVICES	BOOKS	2,405.84	2,405.84	-	-
20151106	450824	INTERSTATE ALL-BATTERY	EQUIPMENT	14.60	14.60	-	-
20151106	450826	JEFF VANFOSSEN	REIMBURSEMENT	21.14	21.14	-	-
20151106	450827	KCB WATER DELIVERY	FIRING RANGE	66.00	-	-	66.00
20151106	450828	LOWES COMPANIES, INC.	EQUIPMENT	842.81	842.81	-	-
20151106	450829	LUMOS NETWORKS	TELEPHONE SERVICE	9,532.98	7,449.36	2,083.62	-
20151106	450830	MARDEN PRESS	OFFICE SUPPLIES	50.00	50.00	-	-
20151106	450831	MARIE ROTHWELL	REIMBURSEMENT	112.70	112.70	-	-
20151106	450832	MARSH & MCLENNAN AGENCY	PROFESSIONAL SERVICES	640.00	640.00	-	-
20151106	450833	MARY WOOD	REIMBURSEMENT	147.41	147.41	-	-
20151106	450834	MAY SUPPLY	WATER & SEWER SUPPLIES	396.42	396.42	-	-
20151106	450835	MCI COMM SERVICE	TELEPHONE SERVICE	12.01	12.01	-	-
20151106	450837	MIDWEST TAPE	BOOKS	16.79	16.79	-	-
20151106	450838	MILLER'S OFFICE PRODUCTS	OFFICE SUPPLIES	111.93	111.93	-	-
20151106	450840	MORGAN SHREWSBURY	REIMBURSEMENT	7.05	7.05	-	-

AP DISTRIBUTION BY CHECK #

11/01/15 to 11/30/15

DATE	CHECK#	PAYEE	DESCRIPTION	TOTAL	GENERAL	CENTRAL	MISC
20151106	450841	MT. SOLON RESCUE SQUAD	REVENUE RECOVERY	9,412.15	-	-	9,412.15
20151106	450842	NELKE HEATING & COOLING	CONTRACT - MAINT	5,239.45	4,732.00	-	507.45
20151106	450843	NEW HOPE RESCUE	REVENUE RECOVERY	5,096.02	-	-	5,096.02
20151106	450846	OFFICEMAX INC	OFFICE SUPPLIES	29.33	29.33	-	-
20151106	450848	PIONEER MANUFACTURING CO	ATHLETIC SUPPLIES	997.00	997.00	-	-
20151106	450849	PRESTON BRENNEMAN	REIMBURSEMENT	452.81	452.81	-	-
20151106	450850	PROBUILD COMPANY LLC	MISCELLANEOUS SUPPLIES	41.60	9.92	-	31.68
20151106	450851	QUEEN CITY CREATIVE	ADVERTISING	300.00	300.00	-	-
20151106	450852	R & M AUTOMOTIVE	TOWING	125.00	125.00	-	-
20151106	450853	SHADE EQUIPMENT CO	EQUIPMENT	5,880.00	5,880.00	-	-
20151106	450854	SHEEHY MUNICIPAL SALES &	EQUIPMENT	1,522.22	1,522.22	-	-
20151106	450855	SHEFFER'S ELECTRICAL SERV	MISCELLANEOUS SUPPLIES	3,487.92	287.92	-	3,200.00
20151106	450856	SHENANDOAH AWARDS	WEARING APPAREL	591.74	591.74	-	-
20151106	450857	SHRED-IT USA	SHREDDING	211.56	189.08	22.48	-
20151106	450859	SOUTHERN ELECTRIC CORP.	MISCELLANEOUS SUPPLIES	450.26	450.26	-	-
20151106	450860	SPECIALTY STORE SERVICES	LIBRARY MATERIAL & SUPPLIES	395.02	395.02	-	-
20151106	450862	STAPLES ADVANTAGE	JANITORIAL SUPPLIES	312.11	312.11	-	-
20151106	450864	STAUNTON FOODS, LLC	CARE PROGRAM SUPPLIES	95.10	95.10	-	-
20151106	450865	STEVE FITZGERALD GENERAL	ANIMAL SHELTER	12,049.42	-	-	12,049.42
20151106	450866	STRYKER MEDICAL	EMS SUPPLIES	251.61	251.61	-	-
20151106	450867	SUMMERTIME TRADITIONS	MISCELLANEOUS SUPPLIES	2,500.00	2,500.00	-	-
20151106	450868	THE LIBRARY STORE INC	LIBRARY MATERIAL & SUPPLIES	638.23	638.23	-	-
20151106	450869	THE MADEE PROJECT	GRANT	2,500.00	2,500.00	-	-
20151106	450870	TOWN OF CRAIGSVILLE	WATER & SEWER	59.00	59.00	-	-
20151106	450871	TRACTOR SUPPLY COMPANY	POWER EQUIP SUPPLIES	59.99	59.99	-	-
20151106	450872	TRANSUNION RISK &	MAINT SERVICE CONTRACT	110.00	110.00	-	-
20151106	450874	ULINE	JANITORIAL SUPPLIES	3,468.17	3,468.17	-	-
20151106	450876	VERIZON	TELEPHONE SERVICE	372.25	372.25	-	-
20151106	450877	VERIZON WIRELESS	TELEPHONE SERVICE	80.02	80.02	-	-
20151106	450878	VERONA CAR CARE INC	TOWING	165.00	165.00	-	-
20151106	450879	VIRGINIA AGRIBUSINESS	DUES	100.00	100.00	-	-
20151106	450880	VIRGINIA FRAME BUILDERS	REPAIR SUPPLIES	1,284.54	1,284.54	-	-
20151106	450881	WALMART COMMUNITY BRC	CARE PROGRAM SUPPLIES	544.81	544.81	-	-
20151106	450882	WASTE MANAGEMENT OF VA-	REFUSE COLLECTION	2,324.27	1,936.08	388.19	-
20151106	450884	WEYERS CAVE VOL.FIRE DEPT	REVENUE RECOVERY	7,358.98	-	-	7,358.98
20151106	450894	SARA SHIFLETT	REIMBURSEMENT	110.40	-	-	110.40

A/P DISTRIBUTION BY CHECK #

11/01/15 to 11/30/15

DATE	CHECK#	PAYEE	DESCRIPTION	TOTAL	GENERAL	CENTRAL	MISC
20151112	450895	A MORTON THOMAS & ASSOC	TODD LAKE DAM	6,375.00	-	-	6,375.00
20151112	450896	AMANDA GLOVER	REIMBURSEMENT	17.55	17.55	-	-
20151112	450897	AT&T	TELEPHONE SERVICE	153.81	-	153.81	-
20151112	450898	ATKINS AUTOMOTIVE CO. INC	VEHICLE SUPPLIES	11.29	11.29	-	-
20151112	450899	AUGUSTA COUNTY SERVICE	WATER & SEWER	1,549.77	1,549.77	-	-
20151112	450900	AUGUSTA HEALTH WORKPLACE	PHYSICALS	1,182.00	1,182.00	-	-
20151112	450901	B. W. WILSON PAPER CO.	OFFICE SUPPLIES	374.20	374.20	-	-
20151112	450904	BCT	OFFICE SUPPLIES	41.00	41.00	-	-
20151112	450907	BLUE RIDGE RESCUJE	FIRE FIGHTING SUPPLIES	1,606.00	1,606.00	-	-
20151112	450908	BOUND TREE MEDICAL, LLC	EMS SUPPLIES	634.93	634.93	-	-
20151112	450910	BURNER WELL DRILLING INC	MAINT SERVICES	4,942.86	-	-	4,942.86
20151112	450911	CANON FINANCIAL SERVICES	OFFICE SUPPLIES	517.65	255.57	262.08	-
20151112	450912	CENTRAL SHEN.CRIMINAL	15-16 FJUNDS	5,550.00	5,550.00	-	-
20151112	450914	CHC OF VIRGINIA INC	SELF INSURANCE	1,651.65	-	-	1,651.65
20151112	450915	CITY OF STAUNTON	INTERNET	536.90	536.90	-	-
20151112	450916	COMCAST	TELEPHONE SERVICE	620.15	590.30	29.85	-
20151112	450917	COMMONWEALTH VET.CLINIC	VET	325.40	325.40	-	-
20151112	450919	DAVIDSON TITLES INC	BOOKS	74.59	74.59	-	-
20151112	450920	DOMINION VIRGINIA POWER	ELECTRIC SERVICE	2,390.87	1,591.73	799.14	-
20151112	450921	DOOMS VOL.FIRE DEPT.	REIMBURSEMENT	8,032.00	-	-	8,032.00
20151112	450924	EGS & ASSOCIATES INC	MISCELLANEOUS SUPPLIES	1,123.50	-	749.00	374.50
20151112	450925	ELECTRIC CONNECTION	MISCELLANEOUS SUPPLIES	31.43	31.43	-	-
20151112	450926	FILEMAKER INC	TELEPHONE SERVICE	664.00	664.00	-	-
20151112	450929	GRAINCOMM I LLC	TOWER	850.00	850.00	-	-
20151112	450930	GTP ACQUISITION PARTNERS	TOWER	3,607.06	3,607.06	-	-
20151112	450932	HEROES APPAREL LLC	WEARING APPAREL	938.50	938.50	-	-
20151112	450933	HOWDYSHHELL EXCAVATING	TODD LAKE DAM	804,243.05	-	-	804,243.05
20151112	450935	ID WHOLESALER	OFFICE SUPPLIES	150.00	150.00	-	-
20151112	450936	IMS ALLIANCE	EQUIPMENT	47.60	47.60	-	-
20151112	450937	INGRAM LIBRARY SERVICES	BOOKS	154.79	154.79	-	-
20151112	450940	JOHN BENNER	REIMBURSEMENT	79.35	79.35	-	-
20151112	450941	JOHN C WHITE SERVICES INC	MAINT SERVICE CONTRACT	8,906.90	8,906.90	-	-
20151112	450944	JOSH A SHOLES	REIMBURSEMENT	501.90	501.90	-	-
20151112	450946	LABORATORY CORPORATION OF	PHYSICALS	363.00	363.00	-	-
20151112	450947	LEXIS NEXIS MATTHEW	OFFICE SUPPLIES	375.74	375.74	-	-
20151112	450948	LOVEGROVE CONSTRUCTION CO	POLLING PLACE	3,715.00	-	-	3,715.00

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DATE	CHECK#	PAYEE	DESCRIPTION	TOTAL	GENERAL	CENTRAL	MISC
20151112	450949	MANSFIELD OIL COMPANY	FUEL	10,983.88	9,926.51	-	1,057.37
20151112	450950	MARDEN PRESS	OFFICE SUPPLIES	395.00	395.00	-	-
20151112	450954	MED MART	VOTING SUPPLIES	3,870.00	-	-	3,870.00
20151112	450955	MERRY MAIDS	CLEANING	220.00	220.00	-	-
20151112	450956	MG-W TELEPHONE	TELEPHONE SERVICE	1,642.17	1,642.17	-	-
20151112	450957	MICHAEL L SHULL	REIMBURSEMENT	575.46	575.46	-	-
20151112	450958	MID VALLEY PRESS	ADVERTISING	288.00	288.00	-	-
20151112	450959	MILLER'S OFFICE PRODUCTS	FURNITURE	300.67	300.67	-	-
20151112	450962	NEW HOPE TELEPHONE	TELEPHONE SERVICE	358.35	358.35	-	-
20151112	450963	NOLAND COMPANY	REPAIR SUPPLIES	348.86	348.86	-	-
20151112	450964	NU-VALLEY FENCE CO, INC	MISCELLANEOUS SUPPLIES	2,000.00	-	-	2,000.00
20151112	450965	ONE CUT BINDERY LLC	BOOK BINDING	776.04	776.04	-	-
20151112	450966	P & S ELECTRIC LLC	MISCELLANEOUS SUPPLIES	2,599.03	-	-	2,599.03
20151112	450967	P. J. COFFIELD, CO. ADM.	PETTY CASH	164.37	164.37	-	-
20151112	450969	PBMARES LLP	AUDIT	26,400.00	26,400.00	-	-
20151112	450971	PETE EMERSON PHOTOGRAPHY	ADVERTISING	150.00	150.00	-	-
20151112	450972	PROBUILD COMPANY LLC	MISCELLANEOUS SUPPLIES	91.89	79.75	-	12.14
20151112	450973	QUEEN CITY CREATIVE	GART	2,200.00	2,200.00	-	-
20151112	450974	QUICK-LIVICK, INC.	CHARTER BUS	977.00	977.00	-	-
20151112	450975	REBECCA HOY STEVENS AND	LEASE	500.00	500.00	-	-
20151112	450977	SELECT SPECIALTY PRODUCTS	JANITORIAL SUPPLIES	125.00	125.00	-	-
20151112	450978	SHEEHY MUNICIPAL SALES &	VEHICLES	83,192.13	-	-	83,192.13
20151112	450979	SHEN VALLEY LANDSCAPING	MISCELLANEOUS SUPPLIES	30.00	30.00	-	-
20151112	450980	SHEN VALLEY OFFICE EQUIP.	OFFICE SUPPLIES	248.50	248.50	-	-
20151112	450982	SHENANDOAH SIGN CO	ADULT PROGRAM SUPPLIES	105.00	105.00	-	-
20151112	450983	SHENTEL	TELEPHONE SERVICE	789.77	789.77	-	-
20151112	450984	SIGN MASTER	FIXTURES	150.00	150.00	-	-
20151112	450985	SPORTSLINE	JANITORIAL SUPPLIES	112.00	112.00	-	-
20151112	450986	STAUNTON ROTARY CLUB	DUES	230.50	230.50	-	-
20151112	450987	STEEL SERVICES	MISCELLANEOUS SUPPLIES	30.23	-	-	30.23
20151112	450988	STONE HILL FARMS INC	LEASE	10,640.98	10,640.98	-	-
20151112	450989	STONEWALL TECHNOLOGIES	CAMRA SOFTWARE	5,000.00	5,000.00	-	-
20151112	450991	SUNGARD PUBLIC SECTOR INC	EQUIPMENT	2,229.00	-	-	2,229.00
20151112	450992	TALKING BOOK CENTER	BOOKS	3,750.00	3,750.00	-	-
20151112	450993	TCM, INC	JANITORIAL SERVICES	3,850.00	1,850.00	2,000.00	-
20151112	450994	TESSCO INC	VEHICLE SUPPLIES	418.85	418.85	-	-

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DATE	CHECK#	PAYEE	DESCRIPTION	TOTAL	GENERAL	CENTRAL	MISC
20151112	450995	THE DAILY PROGRESS	ADVERTISING	177.60	112.20	-	65.40
20151112	450996	THE NEWS VIRGINIAN	ADVERTISING	2,403.50	2,403.50	-	-
20151112	450997	TIMMY FITZGERALD	REIMBURSEMENT	250.31	250.31	-	-
20151112	450998	TREASURER OF VIRGINIA	TELEPHONE SERVICE	1,523.02	1,087.47	54.09	381.46
20151112	450999	TREASURER OF VIRGINIA	TEXTBOOKS	65.40	65.40	-	-
20151112	451000	TRUSTEES OF SHERANDO	LEASE	1,800.00	1,800.00	-	-
20151112	451001	U. S. POSTAL SERVICE	POSTAGE	13,000.00	-	13,000.00	-
20151112	451003	VERIZON	TELEPHONE SERVICE	577.29	577.29	-	-
20151112	451004	VERMONT SYSTEMS, INC	MAINT SERVICE CONTRACT	550.00	550.00	-	-
20151112	451005	VERONA CAR CARE INC	VEHICLE MAINT & SUPPLIES	2,041.91	2,041.91	-	-
20151112	451007	VETERINARY EMERGENCY	VET	95.45	95.45	-	-
20151112	451008	VITALITY MEDICAL	VOTING SUPPLIES	1,884.80	-	-	1,884.80
20151112	451009	WESLEY S BREEDEN	REIMBURSEMENT	501.90	501.90	-	-
20151112	451010	WILSON MECHANICAL SERVICE	CONTRACT - MAINT	840.00	840.00	-	-
20151112	451011	XPRESS LUBE	VEHICLE MAINT & SUPPLIES	350.88	350.88	-	-
20151120	452350	A MORTON THOMAS & ASSOC	TODD LAKE DAM	2,800.00	-	-	2,800.00
20151120	452352	ANITA JOHNSON	REIMBURSEMENT	173.76	173.76	-	-
20151120	452353	ANTHONY GUZMAN	REIMBURSEMENT	44.00	44.00	-	-
20151120	452354	ARROW INTERNATIONAL, INC	EMS SUPPLIES	304.01	304.01	-	-
20151120	452355	AUGUSTA CO-OP FARM BUREAU	EASEMENT SUPPLIES	127.50	127.50	-	-
20151120	452356	AUGUSTA COUNTY SERVICE	WATER & SEWER	923.06	923.06	-	-
20151120	452358	AUGUSTA PETRO COOP INC	FUEL	1,352.10	1,352.10	-	-
20151120	452360	BCT	OFFICE SUPPLIES	20.00	20.00	-	-
20151120	452365	BOUND TREE MEDICAL, LLC	EMS SUPPLIES	784.55	784.55	-	-
20151120	452367	CARL SHEETS	REIMBURSEMENT	940.15	940.15	-	-
20151120	452368	CENTRAL SHEN.EMS COUNCIL	TEXTBOOKS	30.00	30.00	-	-
20151120	452369	CENTRAL TIRE CORP.	VEHICLE MAINT & SUPPLIES	95.45	95.45	-	-
20151120	452370	CHARLTON & GROOME FUNERAL	SERVICES	895.00	895.00	-	-
20151120	452371	CHC OF VIRGINIA INC	SELF INSURANCE	1,701.70	-	-	1,701.70
20151120	452372	CINTAS CORPORATION #394	UNIFORMS	90.01	90.01	-	-
20151120	452373	CITY OF STAUNTON	WATER & SEWER	1,801.46	1,801.46	-	-
20151120	452374	CITY OF WAYNESBORO, VA	STORMWATER	1,932.84	1,932.84	-	-
20151120	452375	COBB TECHNOLOGIES	OFFICE SUPPLIES	1,220.90	365.15	854.38	1.37
20151120	452376	COLONEL JOSEPH MITCHELL	LIBRARY MATERIAL & SUPPLIES	100.00	100.00	-	-
20151120	452378	COLUMBIA GAS	NATURAL GAS CONSUMPTION	7,862.81	7,027.12	835.69	-
20151120	452379	COMMONWEALTH ENGINE	VEHICLE MAINT & SUPPLIES	110.24	110.24	-	-

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DATE	CHECK#	PAYEE	DESCRIPTION	TOTAL	GENERAL	CENTRAL	MISC
20151120	452380	CONSTANCE I MESSICK	REIMBURSEMENT	48.53	48.53	-	-
20151120	452384	CUSTOM DELIVERIES OF VA	COURIER	265.00	265.00	-	-
20151120	452386	D.W. MCDONALDSON	MOWING	125.00	125.00	-	-
20151120	452388	DOMINION VIRGINIA POWER	ELECTRIC SERVICE	12,805.78	9,078.86	3,726.92	-
20151120	452389	DONNA GOOD	REIMBURSEMENT	30.00	30.00	-	-
20151120	452392	EDWARD JARMAN FRETWELL	REIMBURSEMENT	1,057.50	1,057.50	-	-
20151120	452393	ELECTRIC CONNECTION	VEHICLE SUPPLIES	386.41	386.41	-	-
20151120	452394	ELLIOTT AUTOMOTIVE GROUP	VEHICLE MAINT & SUPPLIES	336.24	336.24	-	-
20151120	452395	EMILY HUMPHRIES	REIMBURSEMENT	44.00	44.00	-	-
20151120	452396	EMS MANAGEMENT & CONSULTA	PROFESSIONAL SERVICES	8,740.72	-	-	8,740.72
20151120	452398	FRANKLIN D MOOMAU	REIMBURSEMENT	61.95	61.95	-	-
20151120	452399	GALE/CENGAGE LEARNING	BOOKS	1,095.31	1,095.31	-	-
20151120	452400	GARLAND BROOKS	REIMBURSEMENT	1,306.85	1,306.85	-	-
20151120	452401	GERALD R DUNSMORE	REIMBURSEMENT	1,116.05	1,116.05	-	-
20151120	452403	GREEHAN, TAVES, PANDAK	CONTRACT SERVICES	21,627.37	21,627.37	-	-
20151120	452404	HEROES APPAREL LLC	WEARING APPAREL	4,903.13	4,903.13	-	-
20151120	452405	HUNTER BRITTLE	REIMBURSEMENT	44.00	44.00	-	-
20151120	452407	INGRAM LIBRARY SERVICES	BOOKS	2,507.07	2,507.07	-	-
20151120	452408	INTEGRITY AUDIO SYSTEMS	FIXTURES	285.00	285.00	-	-
20151120	452409	JAMES MASSEY	REIMBURSEMENT	44.00	44.00	-	-
20151120	452411	JUNIOR LIBRARY GUILD	BOOKS	435.00	435.00	-	-
20151120	452412	LAYMAN, DIENER, &	OFFICE SUPPLIES	31.00	31.00	-	-
20151120	452413	LIBERTY PRESS	OFFICE SUPPLIES	235.15	235.15	-	-
20151120	452416	M&W PRINTERS	OFFICE SUPPLIES	535.42	535.42	-	-
20151120	452417	MANSFIELD OIL COMPANY	FUEL	12,493.69	10,833.98	-	1,659.71
20151120	452418	MARK'S PLUMBING PARTS &	MISCELLANEOUS SUPPLIES	156.50	156.50	-	-
20151120	452419	MARSH & MCLENNAN AGENCY	PROFESSIONAL SERVICES	640.00	640.00	-	-
20151120	452421	MICHAEL ROANE	REIMBURSEMENT	272.75	272.75	-	-
20151120	452422	MIDWEST TAPE	BOOKS	1,267.70	1,267.70	-	-
20151120	452425	MOUNTAIN VALLEY TRUCK &	VEHICLE MAINT & SUPPLIES	164.00	164.00	-	-
20151120	452426	MT. SOLOM VOL. FIRE DEPT.	\$4 FOR LIFE	20,949.04	20,949.04	-	-
20151120	452427	NEW PIG CORPORATION	HAZ MAT	822.86	-	-	822.86
20151120	452428	NISA'S CAFE	CATERING	139.96	139.96	-	-
20151120	452429	NTELOS	TELEPHONE SERVICE	105.53	79.14	-	26.39
20151120	452430	OCLC, INC	BOOKS	676.31	676.31	-	-
20151120	452432	PITNEY BOWES	LEASE	2,175.00	-	2,175.00	-

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20151120	452433	PRINTECH, INC.	POLICE SUPPLIES	1,090.60	1,090.60	-	-
20151120	452437	SHEN VALLEY OFFICE EQUIP.	OFFICE SUPPLIES	1,783.40	1,783.40	-	-
20151120	452438	SHORT CIRCUIT ELECTRONICS	VEHICLE MAINT & SUPPLIES	250.00	-	-	250.00
20151120	452439	SIMPLE ELEGANCE CATERING	GART	450.00	450.00	-	-
20151120	452446	STAUNTON TRACTOR, INC.	EQUIPMENT	1,900.00	1,900.00	-	-
20151120	452447	SYCOM TECHNOLOGIES	IT SUPPLIES	4,228.14	1,050.00	-	3,178.14
20151120	452448	TEI LANDMARK AUDIO	BOOKS	1,583.74	1,583.74	-	-
20151120	452449	THE NEWS LEADER	ADVERTISING	662.44	662.44	-	-
20151120	452450	THOMAS W LONG	REIMBURSEMENT	380.65	380.65	-	-
20151120	452451	TIFFANY TAYLOR	REIMBURSEMENT	44.00	44.00	-	-
20151120	452452	TIGERDIRECT INC	AUTOMATION	1,263.77	-	-	1,263.77
20151120	452454	ULINE	MISCELLANEOUS SUPPLIES	35.67	35.67	-	-
20151120	452455	UNITED PARCEL SERVICE	FREIGHT	16.02	16.02	-	-
20151120	452456	VALLEY BUILDING SUPPLY	MISCELLANEOUS SUPPLIES	1,233.98	-	-	1,233.98
20151120	452458	VALLEY TERMITE & PEST	PEST CONTROL	64.00	24.00	-	40.00
20151120	452459	VERIZON	TELEPHONE SERVICE	15,631.57	12,824.68	1,773.89	1,033.00
20151120	452460	VERIZON	TELEPHONE SERVICE	58.60	58.60	-	-
20151120	452461	VERIZON WIRELESS	TELEPHONE SERVICE	2,040.55	2,040.55	-	-
20151120	452462	VIRGINIA BUSINESS SYSTEMS	OFFICE SUPPLIES	246.12	246.12	-	-
20151120	452463	VIRGINIA MANUFACTURES	TRAVEL	138.00	138.00	-	-
20151120	452464	VIRGINIA STATE POLICE	OFFICE SUPPLIES	105.00	105.00	-	-
20151120	452465	XEROX FINANCIAL SERVICES	OFFICE SUPPLIES	503.72	503.72	-	-
20151120	452466	YOUNG HARDWARE, INC.	JANITORIAL SUPPLIES	250.94	250.94	-	-
20151120	452467	YOUNGS	MISCELLANEOUS SUPPLIES	73.72	73.72	-	-
20151120	452469	ZEP SALES & SERVICE	MISCELLANEOUS SUPPLIES	790.32	790.32	-	-
20151120	452470	THE NEWS LEADER	NEWSPAPERS	17.80	17.80	-	-
20151125	452842	BUSINESS CARD	CREDIT CARD CHARGES	10,292.08	8,832.05	288.00	1,172.03
20151125	452843	CHC OF VIRGINIA INC	SELF INSURANCE	10,235.45	-	-	10,235.45
20151125	452845	COMCAST	TELEPHONE SERVICE	460.20	460.20	-	-
20151125	452846	VERIZON	TELEPHONE SERVICE	78.61	78.61	-	-
20151125	452847	VERIZON WIRELESS	TELEPHONE SERVICE	5,019.28	4,437.12	23.92	558.24
20151125	452848	VIRGINIA PCS ALLI NTELOS	LEASES	3,136.16	3,136.16	-	-
			TOTALS	2,946,455.13	465,142.91	53,406.91	2,427,905.31

Post

Complete document is in BOS reading file.

Dominion Resources Services, Inc.
Law Department
120 Tredegar St. Richmond, VA 23219
dom.com



Dominion®

COUNTY OF AUGUSTA
BOARD OF SUPERVISORS

December 1, 2015

DEC 03 2015

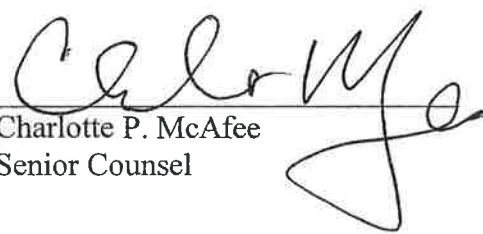
COUNTY ADMINISTRATOR'S
OFFICE

**Application of Virginia Electric and Power Company
For establishment of rate adjustment clause: Rider U, new underground
distribution facilities, for the Rate Year Commencing September 1, 2016
Case No. PUE-2015-00114**

To: Local Government Officials

Pursuant to 20 VAC 5-201-10 J, Virginia Electric and Power Company (the "Company") is providing you a copy of its Application in the above-referenced matter. Please take notice of its contents.

A copy of the complete Application in this matter may be obtained from the Company at no cost by written or oral request to Charlotte P. McAfee, Senior Counsel, Law Department, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, Virginia 23219, (804) 819-2277.


Charlotte P. McAfee
Senior Counsel

Attachment

